

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

NOV 09 2018

BRADENHEAD TEST REPORT

RECEIVED

|                                         |                                    |
|-----------------------------------------|------------------------------------|
| Operator Name<br><b>Endeavor Energy</b> | API Number<br><b>30-25-28695</b> ✓ |
| Property Name<br><b>STATE NC</b>        | Well No.<br><b>#1</b> ✓            |

|                      |                     |                        |                     |                          |                      |                         |                      |                        |  |
|----------------------|---------------------|------------------------|---------------------|--------------------------|----------------------|-------------------------|----------------------|------------------------|--|
| Surface Location     |                     |                        |                     |                          |                      |                         |                      |                        |  |
| UL - Lot<br><b>A</b> | Section<br><b>3</b> | Township<br><b>16S</b> | Range<br><b>32E</b> | Feet from<br><b>1320</b> | N/S Line<br><b>N</b> | Feet From<br><b>660</b> | E/W Line<br><b>E</b> | County<br><b>LEA</b> ✓ |  |

|                  |           |     |                      |     |            |     |     |                          |  |
|------------------|-----------|-----|----------------------|-----|------------|-----|-----|--------------------------|--|
| Well Status      |           |     |                      |     |            |     |     |                          |  |
| TA'D WELL<br>YES | <b>NO</b> | YES | SHUT-IN<br><b>NO</b> | INJ | <b>SWD</b> | OIL | GAS | DATE<br><b>11-9-18</b> ✓ |  |

OBSERVED DATA

|                      | (A) Surface | (B) Interm(1) | (C) Interm(2) | (D) Prod Csg | (E) Tubing            |
|----------------------|-------------|---------------|---------------|--------------|-----------------------|
| Pressure             | <b>0</b>    | <b>N/A</b>    | <b>N/A</b>    | <b>0</b>     | <b>500</b> ✓          |
| Flow Characteristics |             |               |               |              |                       |
| Pull                 | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | CO2 —                 |
| Steady Flow          | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | WTR — ✓               |
| Surges               | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | GAS — ✓               |
| Down to nothing      | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | Type of Fluid         |
| Gas or Oil           | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | Injected for          |
| Water                | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>   | Waterflood if applies |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Prod. csg. had slight water.**

|                                 |                           |
|---------------------------------|---------------------------|
| Signature: <b>Gary O Coffey</b> | OIL CONSERVATION DIVISION |
| Printed name:                   | Entered into RBDMS        |
| Title:                          | Re-test                   |
| E-mail Address:                 | <b>AR</b>                 |
| Date:                           | Phone:                    |
| Witness: <b>Gary Robinson</b>   |                           |

INSTRUCTIONS ON BACK OF THIS FORM