

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA OIL PROCUCEERS, LLC		260297
		³ Reason for Filing Code/ Effective Date NEW WELL
⁴ API Number 30 - 025-43843	⁵ Pool Name RED HILLS UPPER BONE SPRING	⁶ Pool Code 97900
⁷ Property Code 37130	⁸ Property Name ROJO AE 7811 JV-P FED COM	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no C.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	27	25S	33E		200	NORTH	1815	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no F.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	34	25S	33E		2590	NORTH	1980	WEST	LEA

¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
298751 371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., DTE 600 DALLAS, TX 75225	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD 16901	²⁴ PBD	²⁵ Perforations	²⁶ DHC. MC
7/7/2018	9/22/18	v-9316	16868	8974 -16718	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8		1110'	935
12 1/4"		9 5/8		4988'	1340
8 1/4"		5 1/4"		16873'	2710

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
9/22/18	9/26/18	9/26/18	24 HRS.	N/A	310
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
FULL OPEN	SS2	2736	1/1009	F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kathy Kredell</i>		Approved by: <i>Karen Sharp</i>	
Printed name: KATHY KREDELL		Title: Staff Mgr	
Title: REGULATORY ANALYST		Approval Date: 11-15-18	
E-mail Address: Kredell11@stacoil.com			
Date: 10/17/18	Phone: 432-682-3753		

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 14 2018
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15091
2. Name of Operator BTA OIL PRODUCERS LLC		6. If Indian, Allottee or Tribe Name
3a. Address 104 S PECOS STREET MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-682-3753		8. Well Name and No. ROJO AE 7811 JV-P FED COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R33E NENW 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon		9. API Well No. 30-025-43843
		10. Field and Pool or Exploratory Area RED HILLS UPPER BONE SPRI
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/7/2018 SPUD WELL

7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST.

7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'.

7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR 00 MIN. GOOD TEST.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #438116 verified by the BLM Well Information System For BTA OIL PRODUCERS LLC, sent to the Hobbs	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #438116 that would not fit on the form

32. Additional remarks, continued

7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC
CALC 3400'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.**

Bold* fields are required.

Section 1 - Completed by Operator

1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations

Operating Company Information

5. Company Name* BTA OIL PRODUCERS LLC	
6. Address* 104 S PECOS STREET MIDLAND TX 79701	7. Phone Number* 432-682-3753

Administrative Contact Information

8. Contact Name* KATY _ REDDELL	9. Title* REGULATORY ANALYST
10. Address* 104 S PECOS STREET MIDLAND TX 79701	11. Phone Number* 432-682-3753 12. Mobile Number _____
13. E-mail* kreddell@btaoil.com	14. Fax Number _____

Technical Contact Information

<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* KATY _ REDDELL	16. Title* _____
17. Address* _____ _____ _____	18. Phone Number* _____ 19. Mobile Number _____
20. E-mail* _____	21. Fax Number _____

*Documents pending BLM approvals will
subsequently be reviewed and scanned*

Lease and Agreement

22. Lease Serial Number*

NMNM15091

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*

RED HILLS UPPER BONE SPRI

County and State for Well

26. County or Parish, State*

LEA NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name* ROJO AE 7811 JV-P FED COM		Well Number* 2H	API Number 30-025-43843
Section 27	Township 25S	Range 33E	Meridian
Qtr/Qtr NENW	N/S Footage 200 FNL	E/W Footage 1815 FWL	
Latitude 32.108237	Longitude 103.562929	Metes and Bounds	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/7/2018 SPUD WELL

7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST.

7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'.

7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST.

7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC CALC 3400'.

I hereby certify that the foregoing is true and correct.

29. Name*

KATY _ REDDELL

30. Title

REGULATORY ANALYST

31. Date* (MM/DD/YYYY)10/03/2018 **32. Signature***

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

438116

34. Date Sent

10/03/2018

35. Processing Office

Hobbs, NM

Section 3 - Internal Review #1 Status

36. Review Category

Engineering

37. Date Completed

10/04/2018

38. Reviewer Name

JONATHON W SHEPARD

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

N/A

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

44. Review Category

N/A

45. Date Completed

46. Reviewer Name

47. Comments

Section 6 - Internal Review #4 Status

48. Review Category

N/A

49. Date Completed

50. Reviewer Name

51. Comments

Section 7 - Final Approval Status			
52. Disposition Accepted	53. Date Completed 10/04/2018	54. Reviewer Name JONATHON SHEPARD	55. Reviewer Title PETROELUM ENGINEER
56. Comments 10/04/2018: PRISCILLA PEREZ: 7/7/2018 SPUD WELL 7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST. 7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'. 7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST. 7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC CALC 3400'.			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or

resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BTA OIL PRODUCERS

Contact: KATY REDDELL
 E-Mail: kreddell@btaoil.com

3a. Address
 104 SOUTH PECOS STREET
 MIDLAND, TX 79701

3b. Phone No. (include area code)
 Ph: 432-682-3753 Ext: 439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 27 T25S R33E NENW 200FNL 1815FWL
 32.108237 N Lat, 103.562929 W Lon

8. Well Name and No.
 ROJO AE 7811 JV-P FED COM 2H

9. API Well No.
 30-025-43843-00-X1

10. Field and Pool or Exploratory Area
 RED HILLS-BONE SPRING, NORTH

11. County or Parish, State
 LEA COUNTY, NM

NOV 14 2018
 RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS AN EXEMPTION ON TUBING AT THIS TIME TO TEST THE WELL.

SPUD DATE: 7/7/2018

RIG RELEASE DATE: 7/28/2018

FIRST FLOW DATE: 9/17/2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438176 verified by the BLM Well Information System
 For BTA OIL PRODUCERS, sent to the Hobbs
 Committed to AFMS for processing by PRISCILLA PEREZ on 10/04/2018 (19PP0053SE)**

Name (Printed/Typed) KATY REDDELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD
 PETROELUM ENGINEER Date 10/18/2018

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
NOV 14 2018
RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **BTA OIL PRODUCERS LLC** Contact: **KATY REDDELL**
E-Mail: **kreddell@btaoil.com**

3. Address **104 S PECOS STREET MIDLAND, TX 79701** 3a. Phone No. (include area code) **Ph: 432-682-3753 Ext: 139**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 27 T25S R33E Mer NENW Lot C 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon**
At top prod interval reported below **Sec 27 T25S R33E Mer NENW Lot C 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon**
At total depth **Sec 34 T25S R33E Mer Lot F 2588FNL 1983FWL 32.087152 N Lat, 103.562339 W Lon**

5. Lease Serial No. **NMNM15091**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **ROJO AE 7811 JV-P FED COM 2H**

9. API Well No. **30-025-43843**

10. Field and Pool, or Exploratory **RED HILLS UPPER BONE SPRI**

11. Sec., T., R., M., or Block and Survey or Area **Sec 27 T25S R33E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/07/2018** 15. Date T.D. Reached **07/28/2018** 16. Date Completed D & A Ready to Prod. **09/12/2018**

17. Elevations (DF, KB, RT, GL)* **3343 GL**

18. Total Depth: **MD 16901 TVD 9316** 19. Plug Back T.D.: **MD 16868 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1110		935		0	
12.250	9.625 J-55	40.0	0	4988		1340		500	
8.750	5.500 P-110	17.0	0	16873		2710		3400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8667	8676						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9097	9330	9550 TO 16840		40	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9097	9330	9550 TO 16840		40	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9550 TO 16840	376,229 BBLs FLUID; 18,267,186 100 AND 40/70 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2018	09/26/2018	24	→	882.0	1609.0	2736.0			FLOWS FROM WEI
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	310.0	→	882	1609	2736		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wc.
			→					

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	9097	9330		RUSTLER TOP SALT BASE SALT DELAWARE CHERRY CANYON BONE SPRING LIME UPPER AVALON	1047 1388 4789 4979 6276 9097 9310

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #440225 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 10/17/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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