State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-34372 1625 N. French Dr., Hobbs, NM 88240 Santa Fe. NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 33 8. Well No. 1. Type of Well: 523 Oil Well X Gas Well 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Unit Letter F Feet From The 2450 2000 North **NMPM** County Range 38-E Section Township 18-S 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Pit Type _____ Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON **PLUG & ABANDONMENT TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER: Well Stimulation/Perforate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 1. RUPU. Kill well. POOH w/ESP equipment. 2. Set treating pkr @4061'. 3. Acidize perfs from 4095' to 4268' w3500 gal 15% NEFE w/3 stages x 2200# rock salt block. 4. Shoot new perfs from 4059'-72'. 27 holes 5. Acidize perfs 4059-72 w/900 gal 15% NEFE per setting. 6. Scale squeeze well w/200 gal NALCO 6490 in 100 bbl fresh water. Flush w/500 bbl fresh water. 7. RIH w/ESP equipment. Intake set @4026' 8. RDPU. Clean & level location. RUPU 04/11/06 RDPU 04/19/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan SIGNATURE TITLE Administrative Associate DATE 05/02/2006 TYPE OR PRINT NAME TELEPHONE NO. 806-592-6280 E-mail address: Mendy johnson@oxy.com Mendy A Johnson For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGERDATE APPROVED BY

CONDITIONS OF APPROVAL T ANY: