State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

MAY 0 4 2006

FILE IN TRIPLICATE OIL CONSERVATION DIVISION 1220 South St. Francis Dr. WELL API NO. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-35541 Santa Fe. NM 87505 5. Indicate Type of Lease STATE X 1301 W. Grand Ave, Artesia, NM 88210 **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals,) Section 29 8. Well No. 1. Type of Well: 533 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR I Box 90 Denver City, TX 79323 4. Well Location Feet From The 3 2326 Feet From The South Section 29 Township 18-S 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3646' GL Hobbs Pit or Below-grade Tank Application or Closure Bistance from nearest surfaçe water Pit Type _____ Depth of Ground Water Distance from nearest fresh water well Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING Multiple Completion** OTHER: OTHER: Perforate/Acidize 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. Pump stuck. Pump 15 bbls 15% NEFE. 2. Pull ESP equipment. 3. Set packer @4109' 4. Pump 750 gals Xylene & paraffin chemical. Flush tbg w/10 # brine. 5. Shoot new perfs @4130-33', 4161-65', 4173-76', 4187-90', 4201-04', 4224-25', 4233-34', 4252-53', 4266-67', 4273-74', 4283-84' (55 holes) @120 F phasing. 6. Acidize perfs 4130-4284'. Pull pkr to 3967'. 7. Scale squeeze well w/200 gal NALCO 6490 in 100 bbl fresh water. Flush w/500 bbl fresh water. 8. RIH w/ ESP equipment. Intake set @4068'. 9. RDPU & RU. Clean & level location RUPU 04/13/06 RDPU 04/19/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit SIGNATURE DATE Administrative Associate 05/02/2006 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. Mend√ A Johnson Mendy johnson@oxy.com 806-592-6280 For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER APPROVED BY

CONDITIONS OF APPROVAL IF ANY: