

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO
 Energy, Minerals & Natural Resources

FORM C-104
 Revised August 1, 2011

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-025-44101		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name Mesa Verde Bone Spring	⁶ Pool Code 96229	
⁷ Property Code: 320828	⁸ Property Name: Mesa Verde Bone Spring Unit	⁹ Well Number: 1H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	17	24S	32E		271	SOUTH	245	EAST	LEA

¹¹ Bottom Hole Location FTP- 353' FSL 925' FEL LTP- 450' FNL 990' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24S	32E		335	NORTH	992	EAST	LEA
¹² Use Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 9/7/18	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

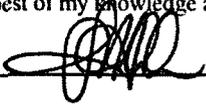
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

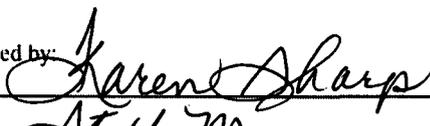
IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
12/27/17	8/25/18	19366'M 9291'V	19301'M 9290'V	9451-19251'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	918'		1264	
12-1/4"	9-5/8"	11062'		5905	
8-1/2"	5-1/2"	19350'		2621	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/28/18	9/7/18	9/4/18	24 HRS.		1077
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
82/128	2246	5082	3758	F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: 
 Printed name: Jana Mendiola
 Title: Regulatory Specialist
 E-mail Address: janalyn_mendiola@oxy.com
 Date: 11/13/18 Phone: 432-685-5936

OIL CONSERVATION DIVISION
 Approved by: 
 Title: Staff Mgr
 Approval Date: 11-13-18
 Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM137099X

8. Well Name and No.
MESA VERDE BONE SPRING UNIT 1H

9. API Well No.
30-025-44101

10. Field and Pool or Exploratory Area
MESA VERDE BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC.
Contact: **JANA MENDIOLA**
E-Mail: **janalyn_mendiola@oxy.com**

3a. Address
**P.O. BOX 50250
MIDLAND, TX 79710**

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 17 T24S R32E Mer NMP SESE 271FSL 245FEL
32.210999 N Lat, 103.688979 W Lon**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 6/30/18, RIH & clean out to PBDT @ 19301'. Pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19251-19099, 19051-18898, 18845-18697, 18647-18496, 18446-18295, 18245-18094, 18046-17893, 17847-17692, 17639-17494, 17441-17290, 17240-17090, 17039-16892, 16838-16687, 16637-16486, 16436-16285, 16235-16084, 16034-15883, 15726-15577, 15632-15481, 15431-15280, 15230-15079, 15029-14878, 14828-14677, 14627-14476, 14426-14275, 14024-13873, 14024-13873, 13823-13673, 13622-13471, 13424-13270, 13223-13069, 13019-12868, 12815-12667, 12617-12466, 12416-12265, 12215-12064, 12014-11863, 11813-11664, 11611-11463, 11410-11264, 11209-11057, 11008-10858, 10801-10657, 10606-10456, 10405-10255, 10204-10054, 10003-9853, 9802-9652, 9601-9451' Total 1176 holes. Frac in 49 stages w/ 652218g Slick Water + 106134g linear gel + 28350g 7.5% HCl acid w/ 18701852# sand, RD Schlumberger 8/12/18. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #443817 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) **DAVID STEWART** Title **SR REGULATORY ADVISOR**

Signature (Electronic Submission) Date **11/13/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM66925

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137099X

8. Lease Name and Well No.
MESA VERDE BONE SPRING UNIT 1H

9. API Well No.
30-025-44101

10. Field and Pool, or Exploratory
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T24S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
12/27/2017

15. Date T.D. Reached
03/14/2018

16. Date Completed
 D & A Ready to Prod.
08/25/2018

17. Elevations (DF, KB, RT, GL)*
3564 GL

18. Total Depth: MD 19366 TVD 9291

19. Plug Back T.D.: MD 19301 TVD 9290

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LITHO,BPL,CMR,SGR,HRLA,TCOM,GR,MAST,CNL,SONICSCAN

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	918		1264	306	0	
12.250	9.625 L80	53.5	0	11062	4749	5905	1956	1985	
8.500	5.500 P110	23.0	0	19350		2621	743	4000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9451	19251	9451 TO 19251	0.370	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9451 TO 19251	652218G SLICKWATER + 28350G 7.5% HCL ACID + 106134G LINEAR GEL W/ 18701852# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/28/2018	09/04/2018	24	→	2246.0	3758.0	5082.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
82/128	SI	1077.0	→	2246	3758	5082	1673	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443818 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

