

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 NOV 15 2018

WELL API NO. / 30-025-09823
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown
8. Well Number 2
9. OGRID Number 141402
10. Pool name or Wildcat Jalmat;Tan-Yates-7Rvrs (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
FULFER OIL & CATTLE, LLC

3. Address of Operator
P.O. BOX 1224, JAL, NM 88252

4. Well Location
 Unit Letter D : 330 feet from the North line and 825 feet from the West line
 Section 25 Township 25S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.;

9/25/18

POOH with polish rod and liner. POOH with bad 7/8" rods. POOH with 3/4" rods and pump. ND wellhead. Install BOP. POOH with tubing. RIH with 2 7/8" EUE 8rd J55 tbg. Set TAC with 14 pts. ND BOP. RIH w/92 7'8" Grade D Sucker Rod, 30 1" Grade D Sucker, 10' of 1" Grade Sucker Rods, and 26' Polish Rod. Latch on to pump and space out well. Hang the head. RD. Repair electricity and return to production.

24-hr. test 9/27/2018: 1.5 BO, Gas TSTM, and 832 BW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Regulatory Agent DATE 11/9/18

Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net PHONE: 575-392-3575
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/16/18
 Conditions of Approval (if any):

Prospect: **Fulfer oil & Cattle LLC**

Brown # 2

Location:	
Footage:	UL D, SEC 25, T25S, R36E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	3,080
KB:	
KB Calc:	
ck w/log?	

Date	History
9/25/2018	MIRU WSU. UNLADEN THE RODS FROM THE PUMP JACK. LAYDOWN THE POLISH ROD AND LINER. PULL AND LAYDOWN ALL BAD 7/8" RODS. PULL AND LAY DOWN THE 3/4" RODS AND PUMP. NIPPLE DOWN THE WELL HEAD, INSTALL THE BOP. PULL AND SCAN THE TUBING. PICK UP TUBING FROM YARD AND SCAN IN THE HOLE. RIG DOWN SCANNER. RIG UP THE TUBING TESTER AND RUN IN THE HOLE W/ 2-7/8" TAC, 4-1/4"x3-3/4" CASING PUMP, AND 98 JOINTS 2-7/8" EUE 8RD J55 TUBING. SET THE TAC W/14PTS. NIPPLE DOWN THE BOP AND REMOVE. PICK UP THE ON/OFF TOOL AND RUN IN THE HOLE W/ 92 7/8" GRADE D SUCKER ROD, 30 1" GRADE D SUCKER 10' OF 1" GRADE SUCKER RODS, AND 28' POLISH ROD. LATCH ON TO THE PUMP AND SPACE OUT THE WELL. HANG THE HEAD AND CHECK PUMP ACTION. RIG DOWN. REPAIR THE ELECTRICITY, AND RUN WELL.
9/27/18	WELL TEST 832 BBLs WATER, 1-1/2 BBL OIL, GAS TSMT. TUBING PRESSURE 30 PSI, CASING 0 PSI. WELL IS PUMPING

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
98	2-7/8" EUE 8rd J55 tubing		3,075.00
1	2-7/8"x4" J55 tubing sub		4.00
1	2-7/8"x2" J55 Tubing sub		2.00
1	4-1/4"x3-3/4x16' casing pump		18.00
1	2-7/8"x5-1/2"x40k baker TAC		3.00
1	2-7/8"x4" perforation sub		4.00
1	JT 2-7/8" bull plugged mud anchor		32.00
			0.00
	Total Depth of tubing		3,136.00
			0.00
			0.00
			0.00

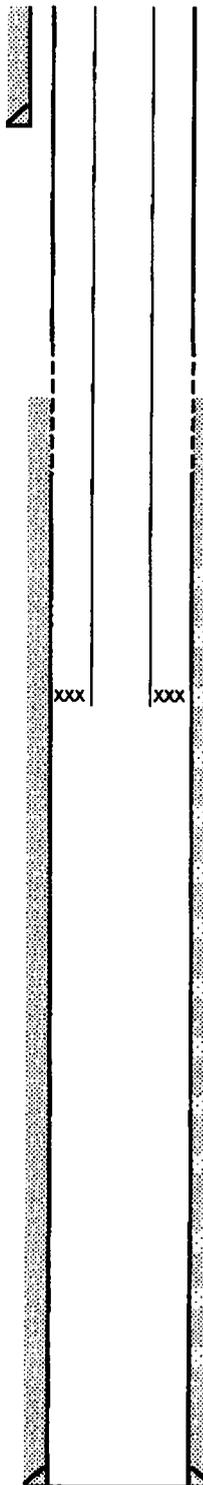
Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x28' polish rod and liner		26.00
30	1" Grade KD Sucker rods		750.00
92	7/8" Grade D Sucker rods		2,300.00
1	10' of 1" pony subs		10.00
1	right hand release on/off tool		1.00
			0.00
	total Rod depth		3,087.00
			0.00
			0.00
			0.00

Updated:	By:
	Mike Dennis

PROPOSED Wellbore Diagram

Field:

API No.: 30-025-09823
Spud Date: 12/18/1959



Hole Size:	11" inches
Surface Casing:	8-5/8" OD
Set @:	360' ft
Cement Lead:	150 sx
	ppg c/sk
Cement Tail:	
TOC:	Surface Circulated

FLINTCOAT: --- Casing Tally

Est TOC: --- ft CBL Wire Line

Short Joint: --- Wire Line

Short Joint: --- Wire Line

CASING PUMP AT 3094
TAC AT 3087

perforations 3234-3242
perforations 3262-3290

Hole Size:	7-7/8" inches
Prod. Csg:	5-1/2" OD 14#
Set @:	3,321 ft
Cmt. Lead:	175 sx
Lead Info:	ppg c/sk
Tail:	sx
Tail info:	ppg c/sk