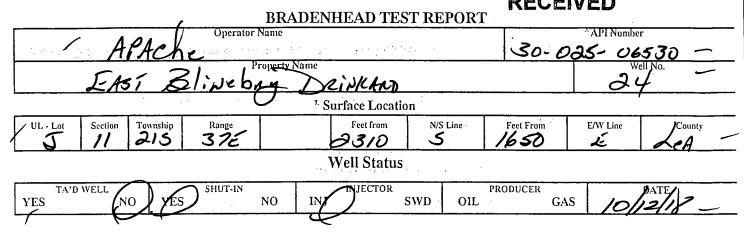
HOBBS OCD

State of New Mexico NOV 0 5 2018 Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Offee CEIVED



OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	6			Ø	1
Flow Characteristics					
Puff	Y / D	Y / N	Y/N	Y/D	- CO2
Steady Flow	XIXO .	Y/N	Y / N.	Y ./ Ø	WTR GAS
Surges	Y / AD	Y / N	Y/N	Y / N	Type of Fluid
Down to nothing	D N	Y/N	Y / N		Injected for Waterflood if
Gas or Oil	Y N	Y/N	Y / N	Y/D	applies.
Water	Y (CY)	Y/N	Y/N	Y A	-

Remarks - Please state for each string (A.B.C.D.	E) pertinent information regarding bleed down or continuous build up if applies. TEST	· · · · · · · · · · · · · · · · · · ·

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	- ANN
Date: 10/12/18 Phone:	
Winess glorge Down	V
(//)	

INSTRUCTIONS ON BACK OF THIS FORM

Form 3160-5 (June 2015)		UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR	HOBB	s oce		APPROVED 0. 1004-0137 nuary 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS NOV 1 6 2018 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMLC032096B 6. If Indian, Allottee or Tribe Name			
SU	IBMIT IN T	RIPLICATE - Other inst	tructions on p	bage 2	VED	7. If Unit or CA/Agree NMNM112723X	ment, Name and/or No.		
1. Type of Well	Vell 121 Othe					8. Well Name and No. EAST BLINEBRY	DRINKARD UNIT 24		
2. Name of Operator APACHE CORPOR			REESA FISH	ER p.com		 API Well No. 30-025-06530 	······································		
3a. Address 303 VETERANS AIF MIDLAND, TX 7970	RPARK LA			(include area code)		10. Field and Pool or E EUNICE; B-T-D,			
		R., M., or Survey Description	L)			11. County or Parish, State			
Sec 11 T21S R37E	NWSE 231	10FSL 1650FEL				LEA COUNTY COUNTY, NM			
12. CHECH	K THE AP	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISS	SION			TYPE OF	ACTION				
□ Notice of Intent		Acidize	🗖 Deep	en	Product	ion (Start/Resume)	□ Water Shut-Off		
Subsequent Report		□ Alter Casing		aulic Fracturing			U Well Integrity		
☐ Final Abandonmen		Casing Repair Change Plans	-	Construction and Abandon	C Recomp	olete arily Abandon	Other		
	I NOLICE	Convert to Injection				•			
09/24/2018 MIRUS 09/25/2018 RIH w/ 09/26/2018 RIH & s 09/27/2018 Log we holes. 09/28/2018 Acidize 09/29/2018 RIH & s	U POOH w WS to tag s set CIBP @ Il surface to Blinebry w set inj pkr @ IPC tog w/E	njection, as follows: (WF //prod equip. scale @ 5760'; CO to 589 0 6085' w/2 sx cmt on top 5 5654'; TOC @ 308'. Pe //6048 gal 15% HCL NEF 0 5655'; tested good. Pre EOT @ 5658'. Circ 210 b	90') (TOC on CIB orf Blinebry 57 FE acid & 710 ep to run 180 j	36'-5868' w/2 SF 0# rock salt. ts 2-3/8" J-55/15	F, 80 total	/			
14. I hereby certify that the	foregoing is	Electronic Submission #	441875 verifie IE CORPORAT	l by the BLM Wel ION, sent to the	l Informatior Hobbs	n System			
Name (Printed/Typed) REESA FISHER									
Signature (Electronic Submission)			Date 10/30/2018						
		THIS SPACE FO	DR FEDERA		OFFICE U	SE	<u> </u>		
Approved By				Title		-BD	Date		
Conditions of approval, if any	s legal or equi	Approval of this notice does itable title to those rights in the ct operations thereon.	not warrant or subject lease	Office	~	RECORD Ake to any department or a			
Title 18 U.S.C. Section 1001 States any false, fictitious of	and Title 43 U r fraudulent st	J.S.C. Section 1212, make it a tatements or representations as	crime for any per to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United		
(Instructions on page 2) **	OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED *	OPERAT	OR-SUBMITTED	(Jug		

Additional data for EC transaction #441875 that would not fit on the form

32. Additional remarks, continued

10/12/ ##/##/2018 Ran passing MIT; chart attached the first start injection @ 15 psi w/flow rate of 515 BWPD.

Durp