

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

NOV 05 2018

RECEIVED

BRADENHEAD TEST REPORT

Operator Name APACHE	API Number 30-025-06530
Property Name EAST Blinby DRINK	Well No. 24

Surface Location									
UL - Lot 5	Section 11	Township 21S	Range 37E	Feet from 2310	N/S Line S	Feet From 1650	E/W Line E	County Lea	

Well Status		TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	YES	NO	IN	SWD	OIL	GAS	10/12/18			

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					
Puff	Y / 0	Y / N	Y / N	Y / 0	CO2 —
Steady Flow	Y / 0	Y / N	Y / N	Y / 0	WTR —
Surges	Y / 0	Y / N	Y / N	Y / 0	GAS —
Down to nothing	0 / N	Y / N	Y / N	0 / N	Type of Fluid
Gas or Oil	Y / 0	Y / N	Y / N	Y / 0	Injected for
Water	Y / 0	Y / N	Y / N	Y / 0	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial TEST

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 10/12/18	
Phone:	
Witness: John Brown	

INSTRUCTIONS ON BACK OF THIS FORM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** NOV 16 2018
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC032096B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM112723X
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1062	8. Well Name and No. EAST BLINEBRY DRINKARD UNIT 24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T21S R37E NWSE 2310FSL 1650FEL		9. API Well No. 30-025-06530
		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache converted this well to injection, as follows: (WFX-979)

09/24/2018 MIRUSU POOH w/prod equip.
09/25/2018 RIH w/WVS to tag scale @ 5760'; CO to 5890'.
09/26/2018 RIH & set CIBP @ 6085' w/2 sx cmt on top (TOC on CIBP @ 6066'). Tbg & csg tested good.
09/27/2018 Log well surface to 5654'; TOC @ 308'. Perf Blinebry 5736'-5868' w/2 SPF, 80 total holes.
09/28/2018 Acidize Blinebry w/6048 gal 15% HCL NEFE acid & 7100# rock salt.
09/29/2018 RIH & set inj pkr @ 5655'; tested good. Prep to run 180 jts 2-3/8" J-55/1505 IPC tbg.
09/30/2018 RIH w/IPC tbg w/EOT @ 5658'. Circ 210 bbls pkr fluid; tested good. Blow pump out plug.
SD WO MIT & inj line.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #441875 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SNG

Additional data for EC transaction #441875 that would not fit on the form

32. Additional remarks, continued

10/12/

####/2018 Ran passing MIT; chart attached ~~2-2-2~~

10/12/2018 Start injection @ 15 psi w/flow rate of 515 BWPD.

A handwritten signature in black ink, appearing to be 'JMB' or similar, located in the center-right of the page.