

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-2883
 811 S. First St., Artesia, NM 88210
 District III - (505) 34-6178
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 264
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

SUPPLY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injector**

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter **L** : **1967** feet from the **South** line and **929** feet from the **West** line
 Section **4** Township **19-S** Range **38-E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing integrity test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: **10/22/2018**
 Pressure readings: Initial - 580 PSI Ending 560 PSI
 Length of test: **32 minutes**
 Witnessed: YES - Kerry Fortner - NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 10/24/2018

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 11/16/18
 Conditions of Approval (if any):

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-43096
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 264

7. Surface Location

UL - Lot L	Section 4	Township 19-S	Range 38-E	Feet from 1967	N/S Line SOUTH	Feet From 929	E/W Line WEST	County LEA
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Well Status

Well Status	SHUT-IN N	PRODUCING INT	DATE 10-22-18	WAB Injector
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0	✓	✓	0	1100
Flow Characteristics					
Puff	0/N	Y/N	Y/N	0/N	
Steady Flow	Y/0	Y/N	Y/N	Y/0	
Surges	Y/0	Y/N	Y/N	Y/0	
Down to nothing	0/N	Y/N	Y/N	0/N	
Gas or Oil	Y/0	Y/N	Y/N	Y/0	
Water	Y/0	Y/N	Y/N	Y/0	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: INJECTING AT THIS TIME WTR. GAS, CO2

T36 PSTJ 1580# ⁵⁰⁰⁰ CO2
 Water 1100 #

MIT/BHT
 (GARY Reed)maclaskey
 Ser # 0733
 Cal 9-25-18

Signature: <i>Mendy Johnson</i> 10/24/18	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 10-22-18	Phone: 806-592-6280
Witness: <i>Kerry Fortner - OCD</i> 399-3221	

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE 9-25-18

I, Albert Padilla METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER.

SERIAL NUMBER

95001

TESTED AT THESE POINTS.

TEST	PRESSURE - 500	
	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

TEST	PRESSURE / 1000	
	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED: Albert Padilla