

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BIGGERS FEDERAL 201H

2. Name of Operator Contact: TAMMY R LINK
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

9. API Well No.
30-025-44481-00-X1

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R35E 353FSL 523FWL
32.124153 N Lat, 103.413445 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079
Surety Bond No:RLB0015172

Production Sundry

6/23/2018 Rig Release

8/13/2018 Held Pre frac meeting, MIRU pressure test pump iron to flowback manifold to 12,500 psi. Repaired a leak to re-test to 12,500 psi; good test. Perform integrity test to 5,350 psi for 30 minutes. Good Test.

8/18/2018 Pressure test and begin frac stage 1 @ 16:36 17,402'-17,284' through stage 21 13,214'-13,020'. Total Acid 469 bbls, total clean fluid 170,535 bbls, total 100 Mesh 981,000 lbs,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #443043 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2018 (19PP0340SE)**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ZOTA STEVENS
Title PETROLEUM ENGINEER

Date 11/08/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #443043 that would not fit on the form

32. Additional remarks, continued

40/70 Mesh 11,649,000 lbs, Total proppant 12,630,000 lbs.

8/25/2018 FDMO, HES frac spread function test BOP's; good test.

9/1/2018 Flowing well to OTT, trace of gas, no oil. Begin flowing through 3 phase separator water to OTT; Gas to flare; no oil.

9/3/2018 Oil to frac tank.

9/27/2018 Well flowing to facility off flowback. Rig up L&R #7 unloaded 300 jts 2 7/8" tubing and 16 GLV's. Pumped 200 bbls of 10# brine. At 30 bbls pressure went up to 1800 psi, at 70 bbls pressure started to drop. Finished pumping pressure was at 1600 psi. Flow back pickup over shot for no/off tool and run in hole picking up 300 jts of 2 7/8" and 16 GLV's. Weatherford design 361 jts 2 7/8" & 16 GLV's. NU tree test void for 30 minutes. Good test. Clean location, well on production.

District I
1421 N. Francis Dr., Hobbs, NM 88240
Phone: (505) 343-4161 Fax: (505) 343-0700
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1183 Fax: (505) 748-9720
District III
1800 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1129 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3461

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
As Drilled.
Pool CORTE.

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43302	Pool Code [97927] WC-025 G-07 S213330F	Pool Name Bone Spring
Property Code 316337	Property Name DAGGER STATE COM	Well Number 504H
OGRID No. 000785	Operator Name AMTEX ENERGY, INC.	Elevation 3783.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	21 SOUTH	33 EAST, N.M.P.M.		2610'	NORTH	560'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	21 SOUTH	33 EAST, N.M.P.M.		126'	NORTH	401'	EAST	LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or substantial mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>William J. Savage</i> 05-17-17 Signature Date William J. Savage Printed Name wsavage@amtexenergy.com E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>15079 APRIL 6 2016 Date of Survey Signature and Seal of Professional Land Surveyor <i>Tommy Neal</i> 1/27/2017 Certificate Number 15079</p>