

OCD-HOBBS

Cody

F-02-07

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No NM 0450847
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Rubicon Oil & Gas, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 508 W. Wall ST STE 500 Midland, TX 79701		8. Lease Name and Well No. <b>&lt;35633&gt;</b> Federal A 2
3b. Phone No. (include area code) <b>&lt;194266&gt;</b> (432) 687-5100		9. API Well No. 30-025-02654
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1985 FNL & 1975 FEL At proposed prod. zone Same <b>Unit 6</b> <b>NO WATER BASIN</b>		10. Field and Pool, or Exploratory Bough Abo
11. Sec., T. R. M. or Blk. and Survey or Area Sec 13, T-9-S, R-35-E		12. County or Parish Lea
13. State NM		14. Distance in miles and direction from nearest town or post office* 1.5 Miles NE of Crossroads, NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1985 FNL & 1975 FEL	16. No. of acres in lease 160 <b>40</b>	17. Spacing Unit dedicated to this well 160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	19. Proposed Depth 9613'	20. BLM/BIA Bond No. on file BLM Bond # 2922 Statewide # B32644643
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL 4108'	22. Approximate date work will start* 03/30/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Kay Maddox</i>	Name (Printed/Typed) Kay Maddox (432) 638-8475	Date 02/28/2006
Title Regulatory Agent		

Approved by (Signature) <i>/s/ James Stovall</i>	Name (Printed/Typed) /s/ James Stovall	Date APR 26 2006
Title <b>ACTING FIELD MANAGER</b>		
Office <b>CARLSBAD FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Witness Surface Casing

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Bureau of Land Management  
Received

MAR 3 2006  
Carlsbad Field Office  
Carlsbad, N.M.

*KE*

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised JUNE 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-02654</b>	Pool Code <b>97265</b>	Pool Name <b>BOUGH ABO</b>
Property Code <b>35633</b>	Property Name <b>FEDERAL A</b>	Well Number <b>2</b>
OGRID No. <b>194266</b>	Operator Name <b>RUBICON OIL AND GAS, LLC</b>	Elevation <b>4108'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	9-S	35-E		1985	NORTH	1975	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>160.42</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME Y=924041.5 N X=811539.6 E LAT.=33°32'09.40" N LONG.=103°18'39.47" W</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kay Maddox</i> Signature KAY MADDOX Printed Name Regulatory Agent Title February 27, 2006 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JANUARY 6, 2006</p> <p>Date Surveyed RZB Signature &amp; Seal of Professional Surveyor <i>Barry E. Olson</i> 1/10/05 05.11.2054 Certificate No. GARY OLSON 12841</p>
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Rubicon Oil & Gas, LLC.

Federal A-2  
1985' FNL and 1975' FEL  
Section 13, UL G, T9S, R35E  
Lea County, NM

Re-entry Project

Rubicon's lease covers the NE ¼ of Section 13. The subject well was picked as a re-entry candidate to Test the Abo formation. The well was plugged by Tenneco Oil Company in November of 1966.

John West Surveying Company performed a new survey on the dryhole marker to confirm the location. Boone Archaeological Services was contracted to survey the existing remnants of the location and found the area to be clear of any cultural resources on February 2, 2006.

Summary of planned operations:

1. Repair and upgrade old pad ( 200' X 200' area ) and existing road.
2. Dig out PA'd well and plumb 7-5/8" to surface and Install 3000# wellhead.
3. Drill out existing plugs at Surface and 4100' in the 7-5/8" casing to the top of the 5-1/2" cutoff casing.
4. Dress 5-1/2" casing stub and tie back to surface with additional 5-1/2" casing.
5. Drill out remaining plugs and clean out to PBTD of ~9500'.
6. Log and evaluate potential in the Abo-Penn sections.
7. Perforate and stimulate prospective zones and test.
8. If successful build facilities and produce.

Directions to location: From Crossroads, NM, North on Hwy 206 for 2 miles, turn right or East 1.3 miles, turn right or South .5 miles, turn left or East .2 mile.

Surface owner: Tip Barnes Trust

c/o Frank Morgan

505-367-7757

Surface use agreement and consideration in place

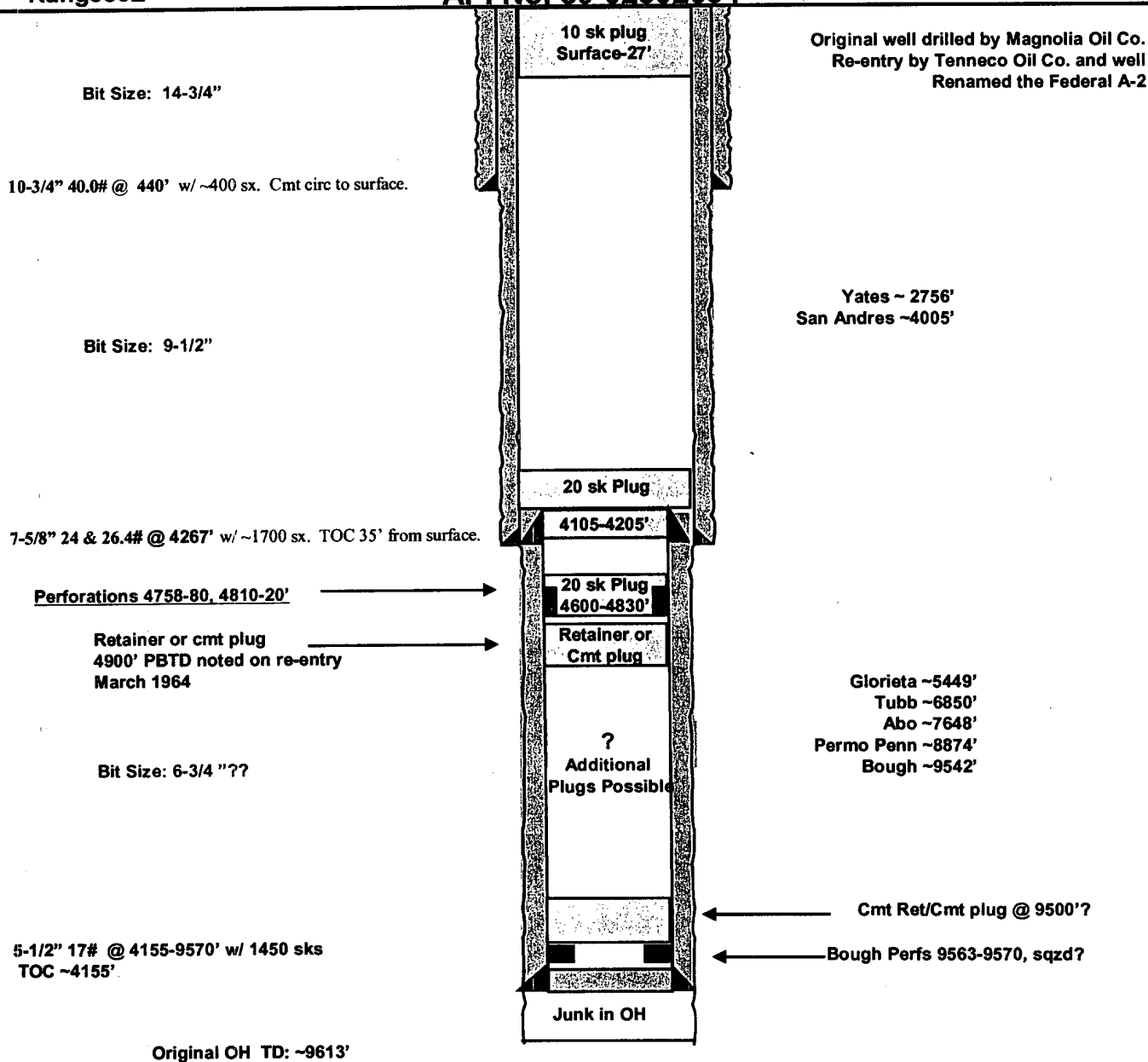
**Matthews Federal #3  
Federal A-2  
Abo Prospect  
Lea County, New Mexico**

**KB: NA'  
GL: 4108'**

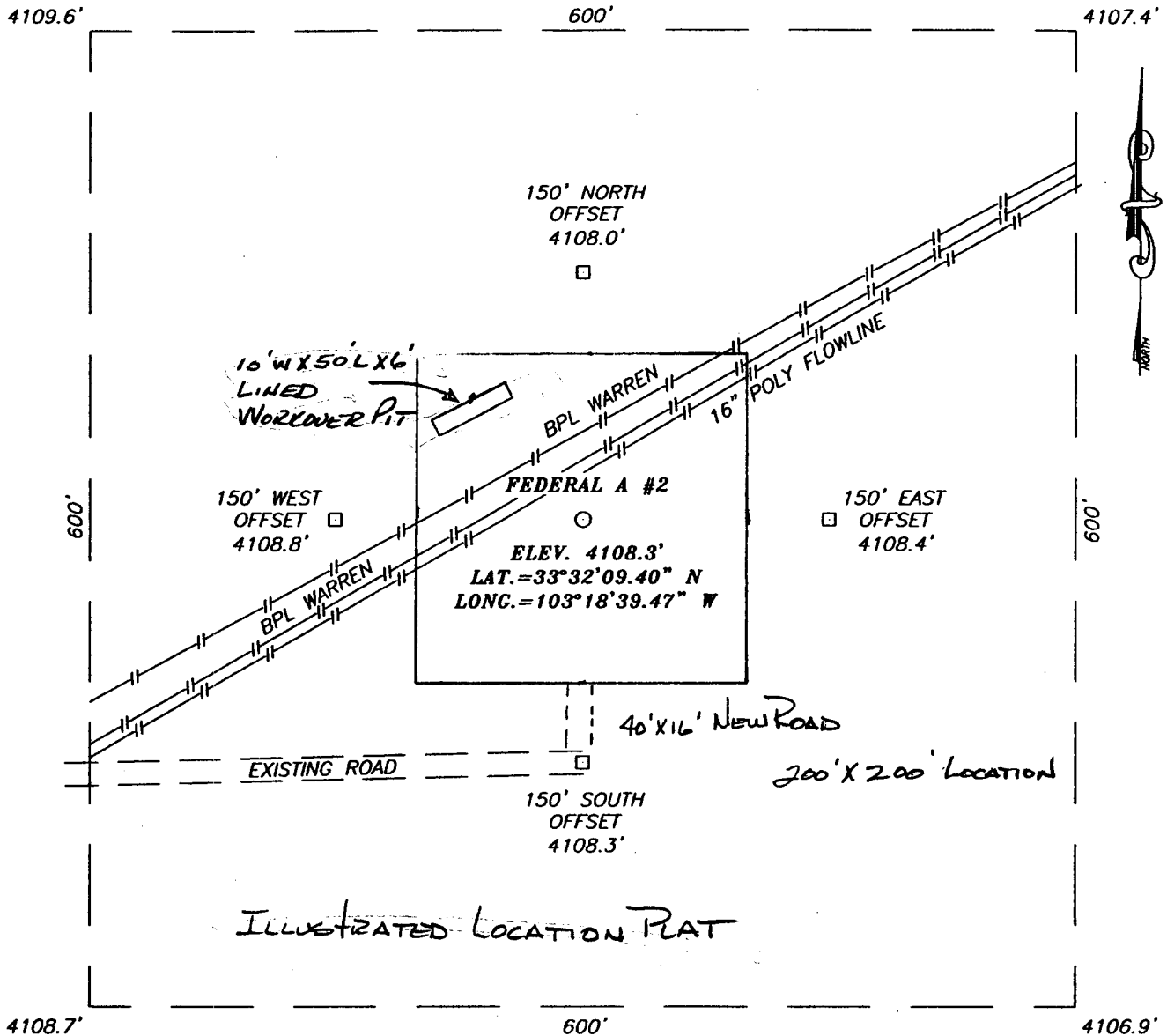
**P&A'd: Nov 1966  
Re-entry: March 1964  
P&A'd: 1959  
Spud: 9/17/1952**

**1980' FNL  
1980' FEL  
Section 13  
Unit G  
Township9S  
Range35E**

**Existing Wellbore  
API No. 30-02502654**

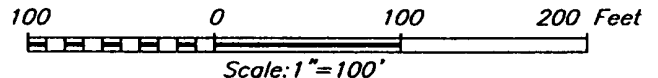


**SECTION 13, TOWNSHIP 9 SOUTH, RANGE 35 EAST, N.M.P.M.,**  
LEA COUNTY, NEW MEXICO



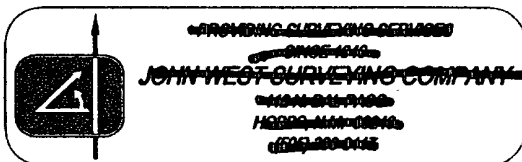
**DIRECTIONS TO LOCATION**

FROM THE INTERSECTION OF ST. HWY. 206 AND ST. HWY. 508 AT CROSSROADS NM. GO NORTH ON HWY. 206, FOR APPROX. 2.0 MILES, TO BONDS RD., TURN RIGHT (EAST) AND GO APPROX. 1.4 MILES. THEN TURN RIGHT (SOUTH) AND GO APPROX. 0.4 MILES. THEN TURN LEFT (EAST) AND GO APPROX. 1163 FEET. THIS LOCATION IS 150 FEET NORTH.



**RUBICON OIL AND GAS, LLC**

FEDERAL A #2 WELL  
LOCATED 1985 FEET FROM THE NORTH LINE  
AND 1975 FEET FROM THE EAST LINE OF SECTION 13,  
TOWNSHIP 9 SOUTH, RANGE 35 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO.



Survey Date: 1/8/86	Sketch: 1 of 1	Sheet: 1 of 1
W.G. Number: 05-11-2054	Dr. By: RZB	Rev: 1/17/86
Date: 12/01/85	Disk: CD#4	05112054 Scale: 1\"/>

**Thirteen Point Plan for Surface Use**  
**(Additional data for form 3160-3)**

Rubicon Oil & Gas, LLC

Federal A #2

Section 13, T-9-S, R-35-E

1985 FNL & 1975 FEL, Unit Ltr G

Field: Bough Abo

Lea County, NM

1. **EXISTING ROADS - A "VICINITY MAP" and a "LOCATION VERIFICATION MAP"** by John West Surveying are attached which show the location of existing roads and the area topography.  
The road log to the location is as follows:  
a) From intersection of state Hwy 206 and state Hwy 508 at Crossroads NM. Go North on HWY 206, for approx 2.0 miles to Bonds rd, turn right (east) and go approx 1.4 miles then turn right (south) and go approx .4 miles.  
b) Turn left (east) and go approx 1163'. Location is 150' North.
2. **PLANNED ACCESS ROAD — Existing**
3. **LOCATION OF EXISTING WELLS - EXHIBIT B** shows the location of other wells within a mile radius of the proposed location.
4. **LOCATION OF PROPOSED FACILITIES – This production well** will be tied new facilities built on location.
5. **LOCATION AND TYPE OF WATER SUPPLY - All water (fresh or otherwise) needed** for the re-entry and completion of this well will be purchased from a commercial source and trucked to the location via the existing and proposed access road. No water source wells will be drilled, and no surface water will be utilized.
6. **SOURCE OF CONSTRUCTION MATERIALS - Construction material (caliche)** required for the site is available from a local source. It is not anticipated that a significant amount of material will be required as the terrain is relatively flat. Transportation will be over the existing roads.
7. **METHODS FOR HANDLING WASTE DISPOSAL -**
  - Receptacles for solid wastes (paper, plastic, etc) will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site.
  - Any other waste generated by re-entering, completion, testing of this well will be removed from the site within 30 days of the completion of drilling or testing operations.
8. **ANCILLARY FACILITIES - The drilling, completion, and/or testing of this well** will require no ancillary facilities.

9. **WELLSITE LAYOUT** - Attached, as EXHIBITS C & D are plats showing the anticipated orientation of the pad.
10. **PLANS FOR SURFACE RESTORATION** - Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation.
11. **OTHER INFORMATION** - The surface ownership of the drill site and the access routes are under the control/ownership of:
- Bureau of Land Management  
P. O. Box 1778  
Carlsbad, New Mexico 88221-1778  
505-234-5972
- And: Tip Barnes Trust  
c/o Frank Morgan (505) 367-7757  
Surface Use agreement and consideration in place.
- The BLM representative for this area is Stephen Smith who can be reached at the above number.
- The site was archaeologically surveyed in February, 2006. Stephen Smith, the registered archeological surveyor, should forward a copy of that report to the BLM. (see sttached)
12. **OPERATORS REPRESENTATIVE** - Rubicon Oil & Gas, LLC is covered by Statewide Bond #B 326 446 43 BLM Bond # 2922 Rubicon is represented by:
- Brett Smith  
Rubicon Oil & Gas, LLC  
(432) 687-5100  
Drilling Engineer:  
Hal Lee  
Cell (432) 664-9040  
Office (432) 684-8006
13. **OPERATORS CERTIFICATION**
- I hereby certify that I, Hal Lee -Operations Engineer, have inspected the location and access route and that I am familiar with the conditions that currently exist; that the statements made in the Re-entry package are to the best of my knowledge true and correct; and that the work associated with operations herein will be performed by Rubicon Oil & Gas, LLC and it's contractors and subcontractors in conformity with the terms and conditions of this Re-entry package. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application with bond coverage being provided under a BLM nationwide bond.

This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and title: Hal Lee, Consulting Operations Engineer for Rubicon Oil & Gas, LLC

Signature: Hal Lee/Kn

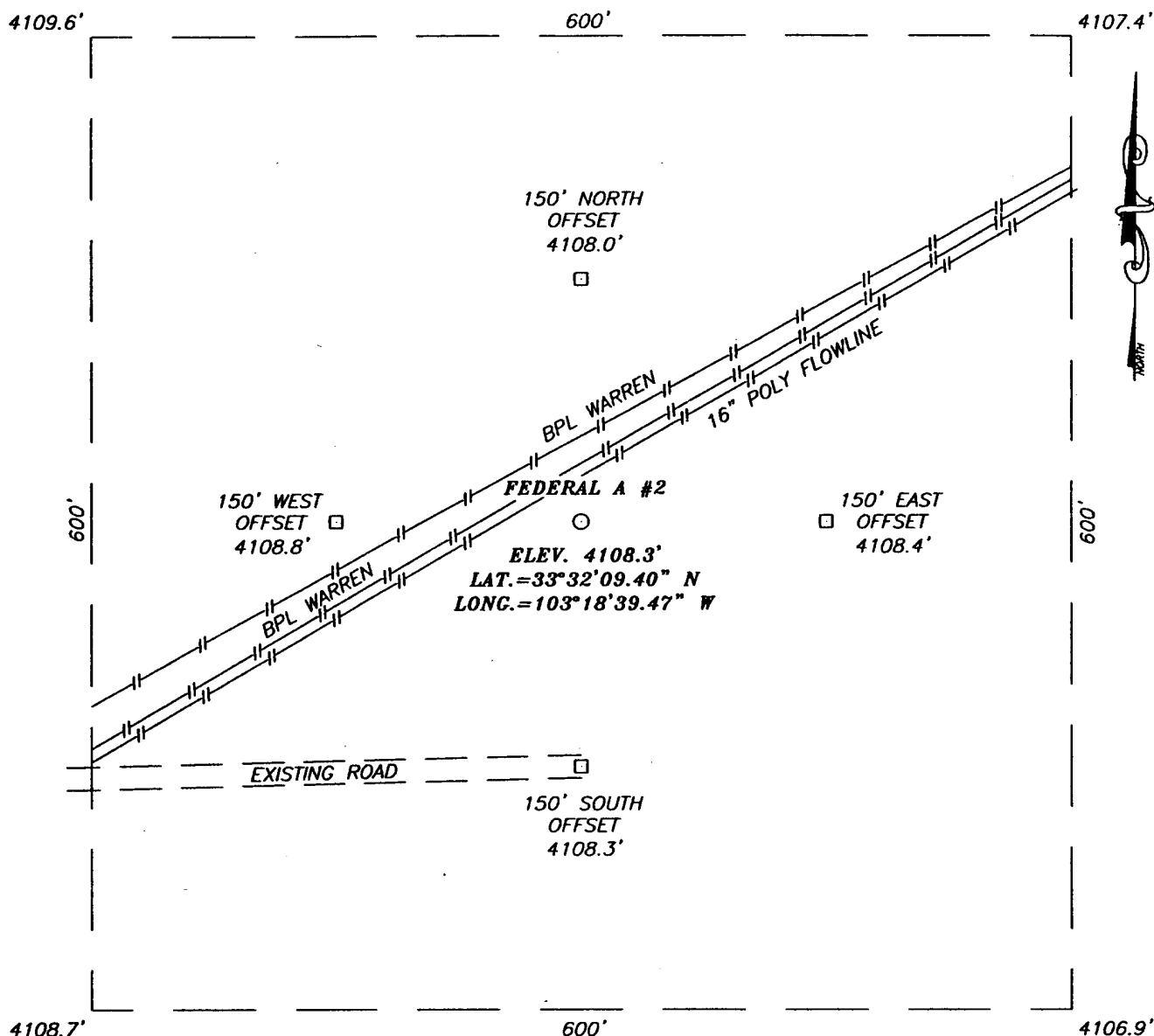
Date: February 27, 2006

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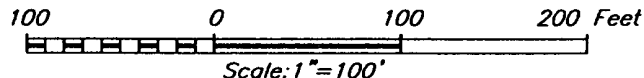


**SECTION 13, TOWNSHIP 9 SOUTH, RANGE 35 EAST, N.M.P.M.,**  
**LEA COUNTY, NEW MEXICO**



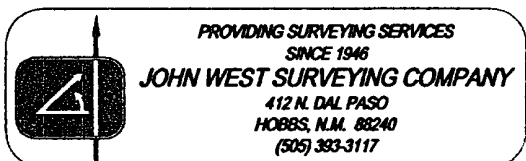
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FROM THE INTERSECTION OF ST. HWY. 206 AND ST. HWY. 508 AT CROSSROADS NM. GO NORTH ON HWY. 206, FOR APPROX. 2.0 MILES, TO BONDS RD., TURN RIGHT (EAST) AND GO APPROX. 1.4 MILES. THEN TURN RIGHT (SOUTH) AND GO APPROX. 0.4 MILES. THEN TURN LEFT (EAST) AND GO APPROX. 1163 FEET. THIS LOCATION IS 150 FEET NORTH.



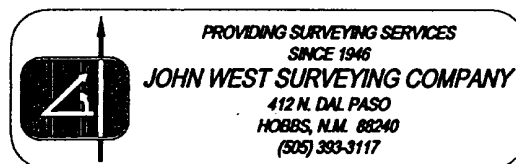
**RUBICON OIL AND GAS, LLC**

**FEDERAL A #2 WELL**  
 LOCATED 1985 FEET FROM THE NORTH LINE  
 AND 1975 FEET FROM THE EAST LINE OF SECTION 13,  
 TOWNSHIP 9 SOUTH, RANGE 35 EAST, N.M.P.M.,  
 LEA COUNTY, NEW MEXICO.

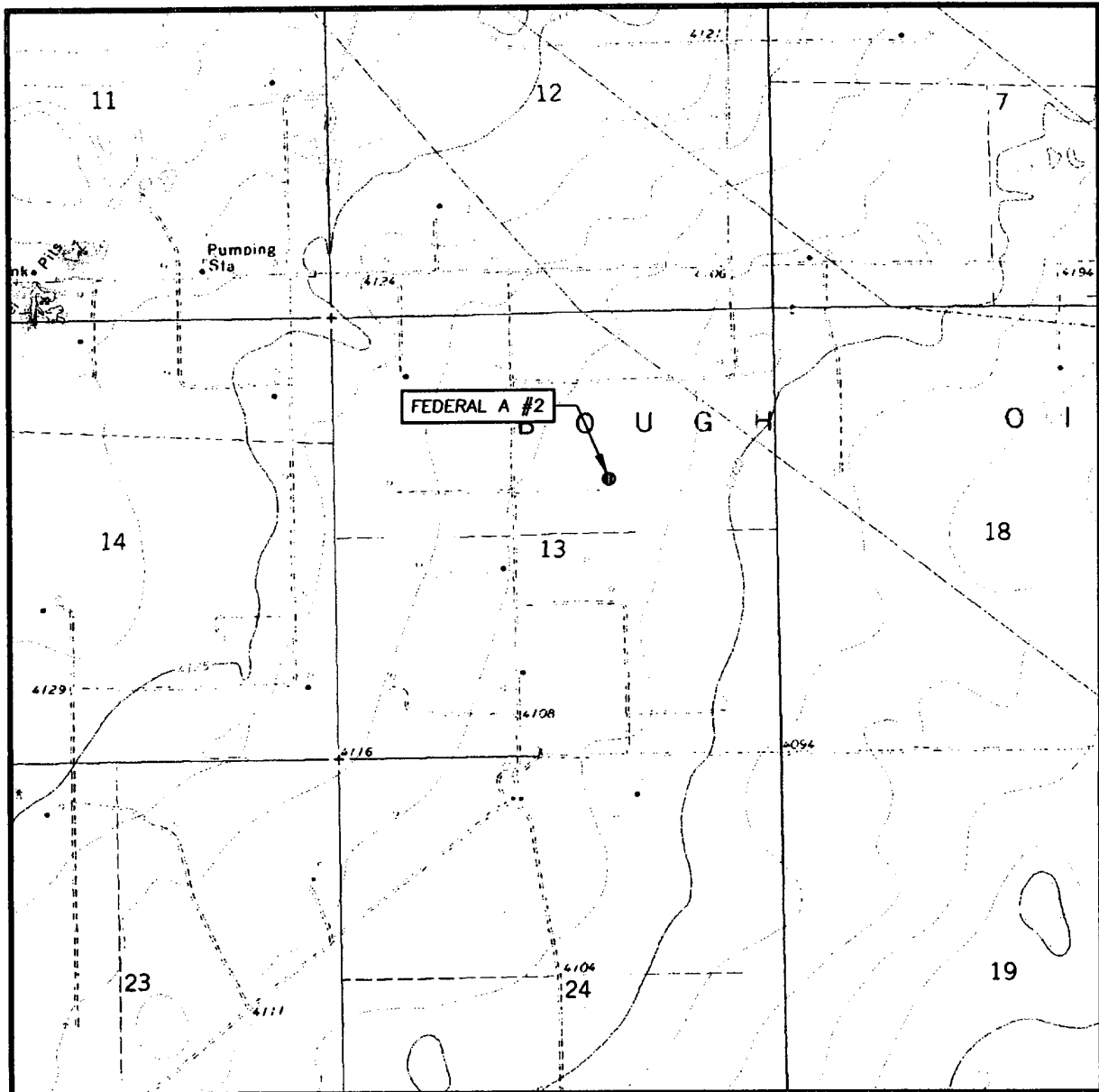


Survey Date: 1/6/06	Sheet 1 of 1 Sheets
W.O. Number: 05.11.2054	Dr By: RZB
Date: 12/01/03	Disk: CD#4
05112054	Scale: 1"=100'

SEC. 13 TWP. 9-S RGE. 35-E  
SURVEY N.M.P.M.  
COUNTY LEA  
DESCRIPTION 1985' FNL & 1975' FEL  
ELEVATION 4108'  
OPERATOR RUBICON OIL  
AND GAS, LLC  
LEASE FEDERAL A



# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
CROSSROADS, N.M. = 10'

SEC. 13 TWP. 9-S RGE. 35-E

SURVEY N.M.P.M.

COUNTY LEA

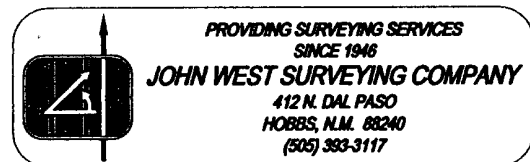
DESCRIPTION 1985' FNL & 1975' FEL

ELEVATION 4108'

OPERATOR RUBICON OIL  
AND GAS, LLC

LEASE FEDERAL A

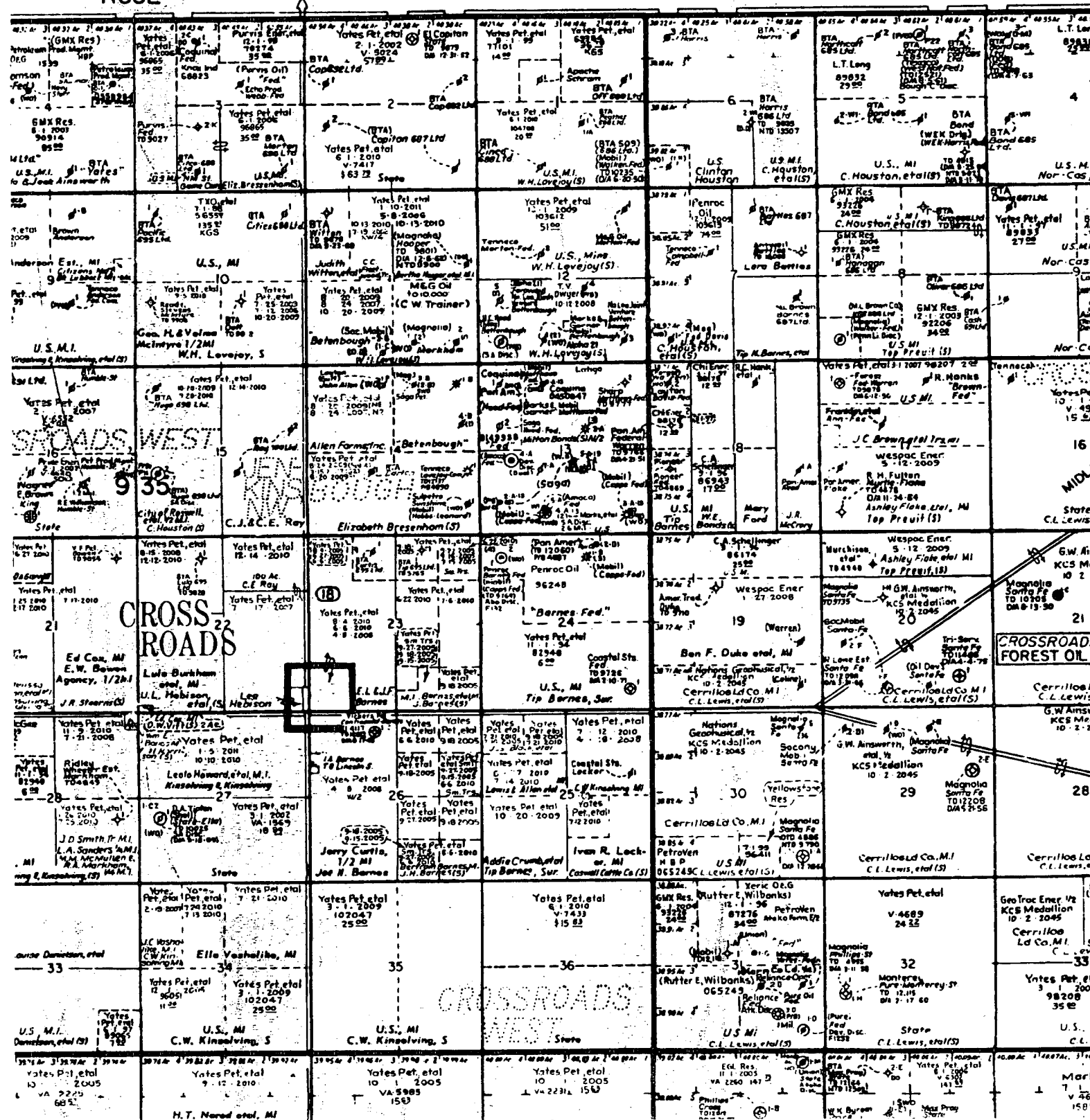
U.S.G.S. TOPOGRAPHIC MAP  
CROSSROADS, N.M.



[illegible]

105020

R35E



1/03

1. BLM Report No.		2. Reviewer's Initials/Date _____ ACCEPTED ( ) REJECTED ( )		3. NMCRIS No.: 97636	
4. Type of Report		Negative(X)		Positive ( )	
5. Title of Report: : Class III Archaeological Survey for Rubicon Oil and Gas, LLC's Proposed Well Pad to Serve the Federal A No. 2 Well				6. Fieldwork Date: January 31, 2006	
Author: Stephen Smith				7. Report Date: February 3, 2006	
Consultant Name & Address: Boone Archaeological Services 2030 North Canal Carlsbad, NM 88220 Direct Charge: Danny Boone Field Personnel Name: Stephen Smith Phone: (505) 885-1352				9. Cultural Resource Permit No.: BLM: 190-2920-05-H State: NM-05-157	
				10. Consultant Report No. BAS 01-06-37	
11. Customer Name: Rubicon Oil and Gas, LLC Responsible Individual: Bobby Winn Address: 508 West Wall, Suite 500 Midland, Texas 79701 Phone: (432) 934-5668				12. Customer Project No.:	
13. Land Status	BLM	STATE	PRIVATE / FEDERAL MIN	OTHER	TOTAL
a. Area Surveyed (acres)	0	0	8.26	0	8.26
b. Area of Effect (acres)	0	0	3.67	0	3.67
14. Linear: Length: N/A Block: 600 ft by 600 ft			Width: N/A		
15. Location: (Maps Attached if Negative Survey)					
a. State: New Mexico					
b. County: Eddy					
c. BLM Office: Carlsbad Field Office					
d. Nearest City or Town: Tatum, NM					
e. Legal Location: T 9S, R 35E, Section 13: N½SW¼NE¼, S½SW¼NE¼					
f. Well Pad Footages: 1985 ft FNL; 1975 ft FEL					
g. USGS 7.5 Map Name and Code Number: Crossroads, NM (1972) 33103-E3					

16. Project Data:

a. Records Search: Date of BLM File Review: January 30, 2006 Name of Reviewer: Stephen Smith

Date of ARMS Data Review: January 30, 2006 Name of Reviewer: Stephen Smith

Findings:

Sites within 0.25 mile of the project area: During the pre-field record search for this project it was learned that no previously recorded sites are plotted within 0.25 mile or one mile of the project area. The pre-field records check was supervised by Gary Navarre, BLM-CFO archaeologist.

b. Description of Undertaking: January 17, 2006, Rubicon Oil and Gas, LLC contacted Boone Archaeological Services requesting an archaeological survey for a well pad to serve the Federal A No. 2 well. On January 31, 2006, Stephen Smith with Boone Archaeological Services conducted an intensive pedestrian cultural survey for the proposed well pad. The well pad is staked at 600 ft by 600 ft (8.26 acres). Access for the proposed well pad will be from an existing lease road. The total area surveyed is 8.26 acres, all of which is on Private land with Federal minerals administered by the BLM-CFO.

c. Environmental Setting:

Topography: The project is located in a flat area, sandy soil with no dunes

Vegetation: Mesquite, yucca, prickly pear, and various grasses.

Visibility: 60-65 percent due to vegetative cover

NRCS: Amarillo-Arvana association: Nearly level and gently sloping, sandy and loamy soils that are moderately deep and deep to soft or indurated caliche

d. Field Methods:

Transect Interval: Transects are no greater than 15 meters and performed in a straight-line pattern

Crew Size: 1

Time in Field: 3 hours

e. Artifacts Collected: None

17. Cultural Resource Findings: No cultural resources were encountered during the course of this survey.

a. Identification and Description: N/A

b. Evaluation of Significance of Each Resource: N/A

18. Management Summary (Recommendations): Because no cultural resources were encountered during this survey, the proposed well pad to serve the Federal A No. 2 well is recommended as presently staked. If cultural resources are encountered during any construction related activity, construction should cease and an archaeologist with the BLM be immediately notified.

19.

I certify that the information provided above is correct and accurate and meets all appreciable BLM standards.

Responsible Archaeologist

Stephen Smith

Signature

2-6-06

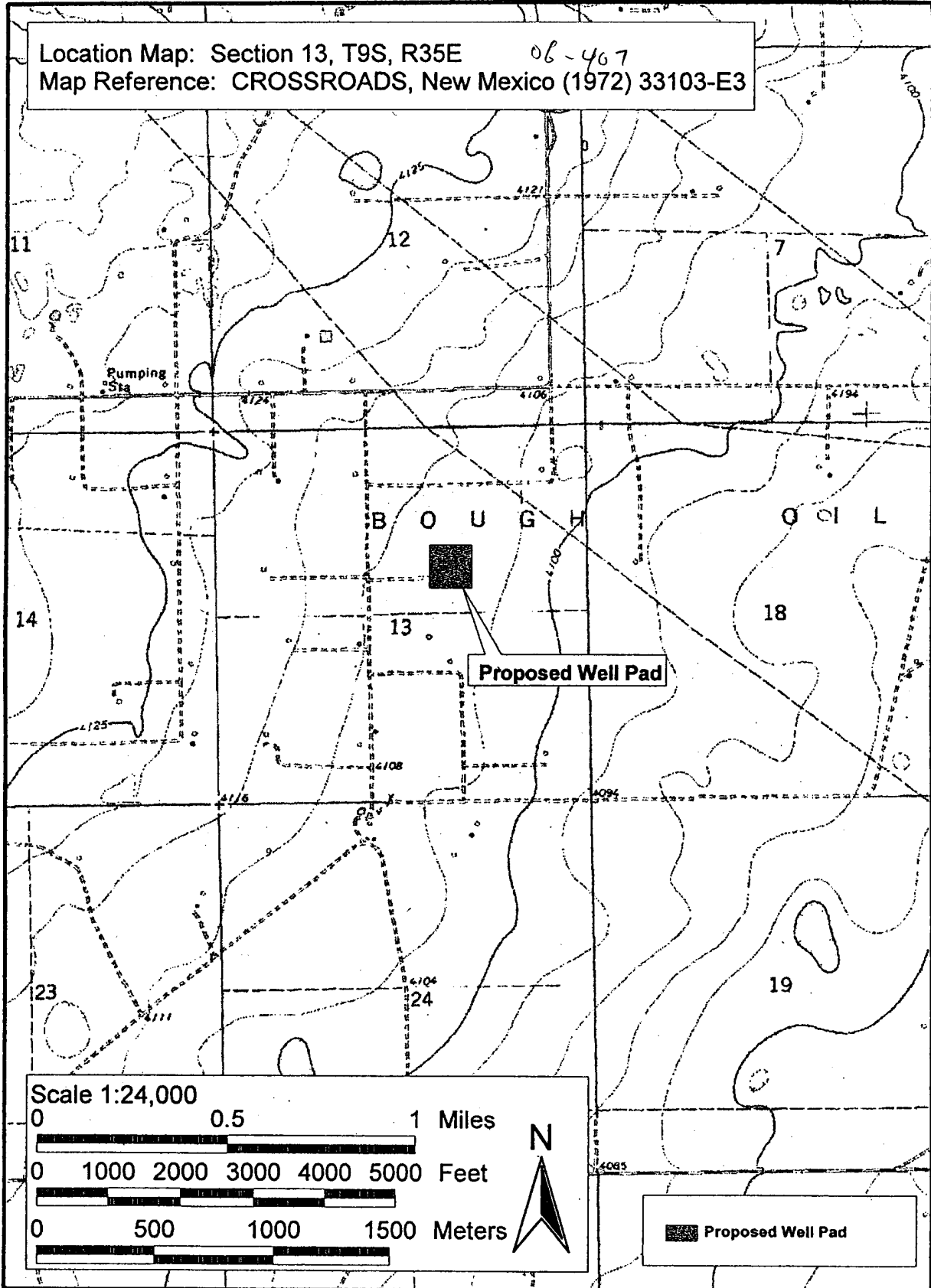
Date

Survey for Rubicon Oil and Gas, LLC's Proposed Well Pad  
to Serve the Federal A No. 2 Well

Location Map: Section 13, T9S, R35E

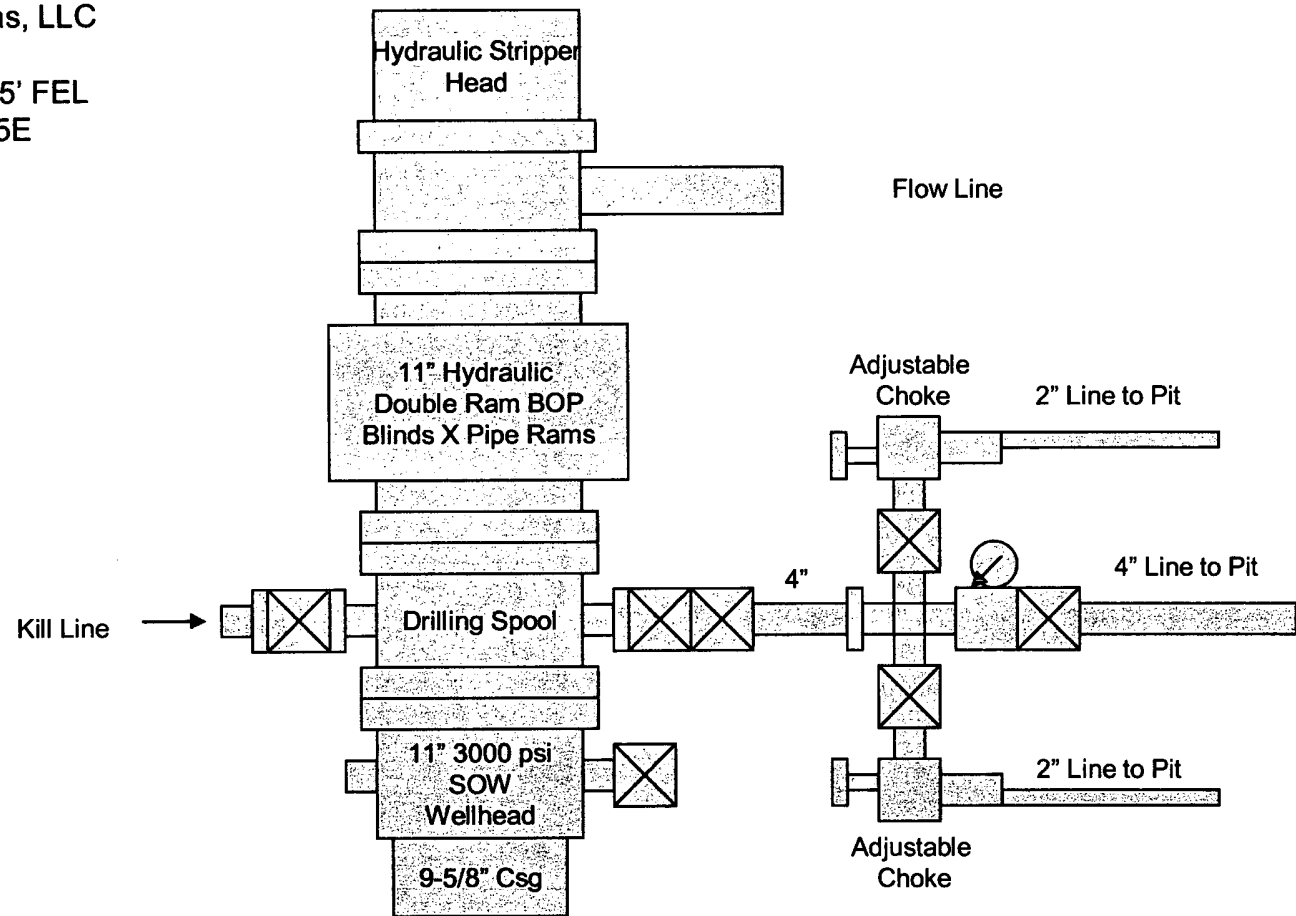
06-467

Map Reference: CROSSROADS, New Mexico (1972) 33103-E3





Rubicon Oil & Gas, LLC  
Federal A No. 2  
1985' FNL & 1975' FEL  
Sec 13, T9S, R35E  
Lea County, NM



3000 psi Working Pressure  
BOPE Configuration  
And Choke Manifold

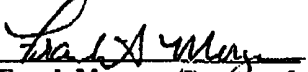
Exhibit "\_\_\_"

**SURFACE AGREEMENT BLM**

Rubicon Oil and Gas. LLC  
Well: Federal A No. 2  
Section 13, T9S, R35E  
Lea County, New Mexico

I, Frank Morgan, Trustee of the Tip Barnes Trust as surface owner of the NE/4 of Section 13, T9S, R35E, Lea County, New Mexico have agreed to a settlement of surface damages for the Federal A No. 2 and agree for the re-enter and drilling of the well.

Surface Owner:



Frank Morgan, Trustee of the Tip Barnes Trust

Tax I.D. - 75-6583670  
Trust.

*fax  
to Hal  
Lee*

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: **Rubicon Oil & Gas, LLC** Telephone: **(432) 638-8475** e-mail address: **Cyquest5@yahoo.com**  
Address: **508 W. Wall St STE 500 Midland, TX 79701**  
Facility or well name: **Federal A 2** API #: **30-025-02654** U/L or Qtr/Qtr **G** Section **13 T-9-S, R-35-E**  
County: **Lea County** Latitude **33°32'09.40" N** Longitude **103°18'39.47" W** NAD: 1927 X 1983 ☐  
Surface Owner: Federal ☒ State ☐ Private ☒ Indian ☐

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <b>12 mil</b> Clay <input type="checkbox"/> Pit Volume <b>125</b> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet <b>100 feet or more</b>	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <b>No</b>	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet <b>1000 feet or more</b>	(20 points) (10 points) ( 0 points)
	<b>Ranking Score (Total Points)</b>	<b>0</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: **May 3, 2006**

Printed Name/Title: **Kay Maddox/ Regulatory Agent**

Signature

*Kay Maddox*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title


**PETROLEUM ENGINEER**

Signature

*[Signature]*

Date:

MAY 04 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Thu 5/4/2006 8:49 AM

All have blankets and none appear on Jane's list.

---

**From:** Mull, Donna, EMNRD  
**Sent:** Thursday, May 04, 2006 8:47 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co ( 17891)  
Marbob Energy Corp ( 14049)  
Fasken Oil & Ranch Ltd (151416)  
Marathon Oil Co ( 14021)  
Chevron USA Inc (4323)  
Rubicon Oil & Gas LLC (194266)

Please let me know. Thanks and have a nice day. Donna