

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05288
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 18164
7. Lease Name or Unit Agreement Name Denton
8. Well Number 001
9. OGRID Number 151416
10. Pool name or Wildcat Denton ; Devonian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1988</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3795 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Return well to production <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/06-03/18/06 RUPU & ND WH. RU BOP. RU reverse unit. RIH & tagged top of CIBP @ 11381'. LD1 jt, RU swivel & reverse unit. Tag TOF @ 11391', est circ. & cut over CIBP. Plug fell to top of DC @ 11408'. Drilled on plug for 1 hr. Did not recover fish in shoe. Cont. milling on CIBP. RD swivel & POW. RIW & tagged fish @ 11411', worked over top of fish & worked to 11429'. RU power swivel, washed to 11468' & drilled to 11478', circ well cln. RIW & tagged TOF @ 11,411', engaged fish & pulled 4000# to engage grapple & fish pulled free. Recovered 63' of 68' of fish left in well. Tagged fish @ 11,474'. RIW & cont. milling on fish, circ well cln. RIW, engaged fish worked fish loose. POW. RIW, tag top of CIBP @ 11498 & drilled to 11,499, circ well cln. RIW & tag top of RBP @ 11,568 & drilled to 11,570', circ well cln. Tag RBP @ 11,470', engaged RBP. POW w/ entire BP. RIW & tagged fill at 12,225'. Cleaned down to top of CIBP @ 12,246' & pulled on CIBP. RD swivel & POW. RIW & RU swivel & stripper; drilled BP fell free & RIW & pushed plug to 12,300'. RU WL & RIW; tagged PBTD @ 12290'. Set CIBP @ 12281'. Dump bailed 15' of Class H cmt on CIBP- new PBTD @ 12,266'. POW. RIW & perforated from 12120' - 12,210' (w/45 holes) in 3 runs. RU Petroplex pump truck & acidized perfs w/5000 gals FEAS-11 acid, flushed w/ 73.7 barrels 2% KCL. RD pump truck. Finished POW W/ tbg & LD pkr. ND BOP, NU Hydril. RIW w/ 2-7/8" tbg & ESP, set @ 10,542'. ND Hydril, NU WH. Started pump. RDPU. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 04/25/06

Type or print name Gloria Holcomb  
For State Use Only

E-mail address: gloriah@forl.com Telephone No. (432) 687-1777

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE MAY 04 2006  
Conditions of Approval (if any):