District I 1625 N. French District II			Energy, Minerals & Na									Form C-104 Revised June 10, 2003		
1301 W. Grand Avenue, Artesia, NM 88210 District III									Submit to Appropriate District Office 5 Copies					
District IV 1220 S. St. Fran	-	ot. Francis Dr. NM 87505					- Alemana nanona							
	I.			R ALL	OWABI	-			RIZ	ATION	TO		AMENDED REPORT PORT	
Operator n		Address				==			200	GRID Nu	mber	10110	OKI	
Pogo Produc P. O. Box 10		017891												
Midland, TX		³ Reason for Filing Code/ Effective Date Returned to production effective 3/17/06												
⁴ API Number ⁵ Pool Name								⁶ Pool Code						
30 - 025-0	·	Paduca Delaware 8 Property Name									49460			
⁷ Property C		* Pro	Dua	raw Unit				⁹ Well Number 33						
II. 10 Surface Location														
Ul or lot no Section To					Feet from	the	North/Sou	th Line	Feet from the		East/	West line	County	
1 1 1		25S	-		1980		North		1980		West		Lea	
¹¹ Bottom Hole I														
UL or lot no.	UL or lot no. Section Tov		Range	Lot Idn	Feet from	the					East/	West line	County	
		<u> </u>									1			
12 Lse Code		icing Method Code	1ethod 14 Gas Conn Date		ection 15 C-129 F		ermit Number 16		C-129 Effective I		Date	Date 17 C-129 Expiration Date		
	F Coo			nping										
III. Oil and Gas Transporters														
18 Transpor		19 Transporter Name				²⁰ POD ²¹ O								
OGRID			and Address Plains Marketing								and Description			
34053			10 Desta Drive, Suite 200E			0				Cotton Draw Unit Battery				
		Midl	Midland, TX 79705											
36785			Duke Energy Services				G			Cotton Duam Hait Potton				
30783		P. (P. O. Box 50020							Cotton Draw Unit Battery				
		Midl	Midland, TX 79710											
								o, annih maka						
IV. Prod	uced V	Water												
²³ POD			ULSTR	Location	ptio	n		-						
					`									
V. Well Comple		letion Data											-	
25 Spud Date		²⁶ Ready Date			²⁷ TD	28 PBTD		(D	29 Perf		erforations		30 DHC, MC	
				1	l				<u> </u>			<u> </u>		
31 Hole Size		32 Casing		& Tubing Size		<u> </u>	33 Depth Se		t	ž .		34 Sacks Cement		
			-			T								
										-				
VI. Well Test Data										L				
		⁶ Gas Deliv	ery Date	37 7	est Date	-	38 Test Length			39 778	na Drac	eura T	40 Csg. Pressure	
			,	1051 2410			rest Dength			39 Tbg. Pressure 40 Csg. Pressure			Cag. I ressure	
41 Choke Size		⁴² Oil		03/20/06 43 Water		+	24 hrs			⁴⁵ AOF			K =	
		OII		YY A LET			Gas						46 Test Method	
		0 97			97		0						Pumping	
⁴⁷ I hereby cert been complied	e [OIL	CONSERV	OITAV	DIVISIO	N						
complete to the					_		_	ļ						
Signature:	A	Approved by:												
Printed name:	-	Title 1 1 Ang												
Cathy Wright							Title: PETROLEUM ENGINEER							
Title:							Approval Date:							
Sr. Eng Tech E-mail Address	· · · · · · · · · · · · · · · · · · ·	·				+	- 8/	AV-	1	2006				
wrightc@pogo		1,	imi '	∀ %	FAAA	•								
Date: Phone: 432-685-8100														

The sender of this message has requested a read receipt. Click here to send a receipt.

Sent: Thu 5/4/2006 8:49 AM

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blankets and none appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, May 04, 2006 8:47 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891) Marbob Energy Corp (14049) Fasken Oil & Ranch Ltd (151416) Marathon Oil Co (14021) Chevron USA Inc (4323) Rubicon Oil & Gas LLC (194266)

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EML... 5/4/2006