

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date Returned to production effective 3/16/06
⁴ API Number 30 - 025-08221	⁵ Pool Name Paduca Delaware	⁶ Pool Code 49460
⁷ Property Code 25161	⁸ Property Name Cotton Draw Unit	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no D	Section 22	Township 25S	Range 32E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	Cotton Draw Unit Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	Cotton Draw Unit Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 03/22/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 140	⁴⁴ Gas 0	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name:

Cathy Wright

Title:

Sr. Eng Tech

E-mail Address:

wrightc@pogoproducing.com

Date:

05/04/06

Phone:

432-685-8100

Approved by:


Title:

Approval Date:

OIL CONSERVATION DIVISION

PETROLEUM ENGINEER

MAY 04 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 5/4/2006 8:49 AM

All have blankets and none appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, May 04, 2006 8:47 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891)
Marbob Energy Corp (14049)
Fasken Oil & Ranch Ltd (151416)
Marathon Oil Co (14021)
Chevron USA Inc (4323)
Rubicon Oil & Gas LLC (194266)

Please let me know. Thanks and have a nice day. Donna