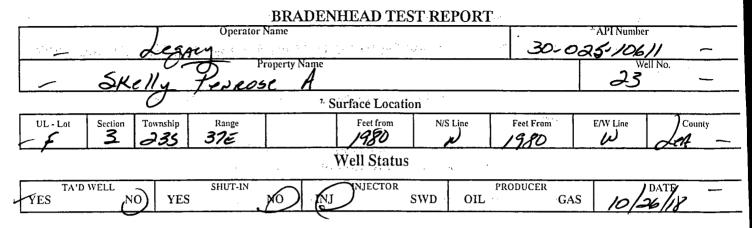
Submit I Copy To Appropriate District State of New Mexico	Form C-103						
District I – (575) 393-6161 Denergy, Minerals and Natural Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-10611						
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease						
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM& TO	STATE FEE FEE						
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SKELLY PENROSE A UNIT 🖌						
1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 23						
2. Name of Operator	9. OGRID Number						
LEGACY RESERVES OPERATING LP	240974						
3. Address of Operator	10. Pool name or Wildcat						
PO BOX 10848, MIDLAND, TX 79702	LANGLIE MATTIX; 7 RVRS-Q-GRYBG						
4. Well Location							
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and _							
Section <u>3</u> Township 23S Range 37E	NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.							
3300' DF							
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data						
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:						
CLOSED-LOOP SYSTEM							
	SURE TEST-UIC PURPOSES - 📈 🛛						
13. Describe proposed or completed operations. (Clearly state all pertinent details, a							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
10/26/18 – RAN MIT, PRESSURE CASING TO 580#. WITNESSED BY GEORGE	BOWER-NMOCD CHART						
ATTACHED.	bowen (mood, ching)						
	• .						
Spud Date: Rig Release Date:							
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.						
You all a							
SIGNATURE COMPLIANCE COOR	DINATORDATE_ <u>11/14/2018</u>						
Type or print name <u>LAURA PINA</u> E-mail address: <u>lpina@legacyl</u>	p.com PHONE: 432-689-5200						
For State Use Only	p.com11014E452-069-5200						
APPROVED BY: Source TITLE ono ince Signer	DATE 11/20/18						
Conditions of Approval (if any):							

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

:

3



OBSERVED DATA

		4.2 (1977)			
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure 🦯				ch	d.
Flow Characteristics					17
Puff	Ø N	Ø N	Y / N	D/ N	- CO ²
Steady Flow	X / S	Y/S	Y/N	Y.K	GAS
Surges	Y //N	Y LY	Y / N	Y/XO	Type of Fluid
Down to nothing	<u>S</u> IN	Y TN	Y / N	/ V/ N	Injected for Waterflood if
Gas or Oil	Y / AY	Y / X	Y / N	YIN	applies
Water	Y J	Y MY	Y / N	U Y/N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information r	egarding bleed down or continuous build up if applies. QANADA
	8102 6 I NON
	aso segen

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	- AMD
Date: 10/26/18 Phone:	
Witness: Dogwer	

INSTRUCTIONS ON BACK OF THIS FORM

