

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

**HOBBS OCD**  
**NOV 20 2018**  
**RECEIVED**

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address BTA OIL PRODUCERS, LLC 104 S. Pecos Midland, TX 79701		<sup>2</sup> OGRID Number 26029 7
<sup>3</sup> Property Name ROJO 7811 27		<sup>3</sup> API Number 30-025-45360
<sup>4</sup> Property Code 322885		<sup>4</sup> Well No. 35H

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	27	25-S	33-E		420	NORTH	1280	EAST	LEA

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	27	25-S	33-E		100	SOUTH	990	EAST	LEA

**9. Pool Information**

Pool Name: BOBCAT DRAW ; UPPER WOLF CAMP	Pool Code: 98094
--	------------------

**Additional Well Information**

<sup>11</sup> Work Type New Well	<sup>12</sup> Well Type OIL	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type PRIVATE	<sup>15</sup> Ground Level Elevation 3342
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 17605	<sup>18</sup> Formation Wolfcamp	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 03/20/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5	13.375	54.5	975	805	0
Intermediate	12.25	9.625	40	4950	1670	0
Production	8.75	7	29	12730	655	3950
Liner	6.125	4.5	13.5	17605	310	12100

**Casing/Cement Program: Additional Comments**

--

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

Signature:

Printed name: Electronically filled by: Sammy Hajar

Title: Regulatory Analyst

E-mail Address: SHAJAR@BTAOIL.COM

Date: 11/19/2018

Phone: 432-682-3753

**OIL CONSERVATION DIVISION**

Approved By:



Title:

**Petroleum Engineer**

Approved Date: 11/20/18

Expiration Date: 11/20/20

Conditions of Approval Attached