

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06466
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 8935
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 525
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter N : 500 feet from the South line and 2080 feet from the West line Section 10 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to isolate the Drinkard for injection, per the attached. We are still evaluating which scenario will be the most operational and cost effective.

Spud Date: 3/18/1951

Rig Release Date: 5/23/1951

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 11/16/2018

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/21/18

Conditions of Approval (if any):

NEDU 525W: (API: 30-025-06466)

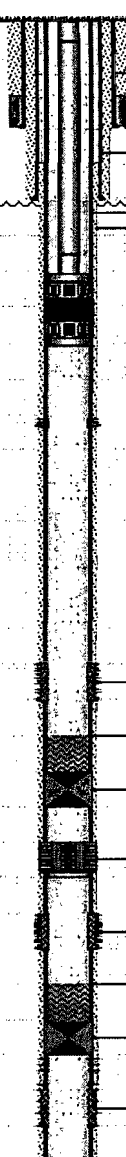
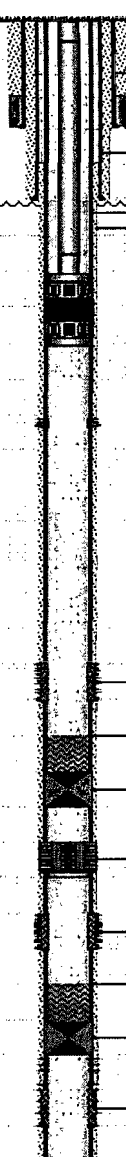
OBJECTIVE: ISOLATE DRINKARD FOR INJECTION

Dual Packer Isolation

1. POOH w 2-3/8" injection tubing and 5-1/2" injection packer.
2. PU workstring and RIH w bit and clean out well to PBTD at ~6810' (CIBP @ 6840').
3. Make casing scraper run to around 6750' (Below Bottom Perf). POOH.
4. Run casing inspection log and cement bond log from top of Drinkard to surface. POOH.
5. RIH to perforate Drinkard formation f/ 6670-6750'. POOH.
6. RIH w/ workstring and treating packer to acid stimulate Drinkard formation w/ 5000 gals 15% HCl using rock salt for diversion. POOH.
7. MIRU wireline. RIH w/ 5-1/2" permanent packer and set in good casing between Blinebry and Drinkard (Depth dependent on casing inspection log)
8. PU 700-800' of 2-3/8" IPC externally coated tubing w/ 5-1/2" hydraulic packer on top and tie into permanent packer. Ensure hydraulic packer is at or within 100' of top perf. Pressure up tubing to set hydraulic packer. Test casing to 500 psi.
9. Perform MIT for NMOCD and return well on injection.

Scenario 2: Cement 4" FJ liner from Blinebry to TD

1. POOH w 2-3/8" injection tubing and 5-1/2" injection packer.
2. PU workstring and RIH w/ bit and clean out well to PBTD at ~6810' (CIBP @ 6840'). POOH.
3. MIRU cement and casing crew and PU 1500' of 4" casing (including float shoe, float collar, landing collar and liner hanger) using 2-7/8" L-80 workstring.
4. RIH and tag TD. Set TOL around 250-300' above top Blinebry perf. Pump spacer followed by 50-100 SX of cement. Flush with fresh water.
5. Release workstring from liner. Reverse circulate to clean hole. POOH.
6. If no cement circulated to surface, PU packer and attempt squeeze liner top or RIH w/ liner packer and sting into tie back tool. Set liner packer and test casing.
7. PU bit and drill out cement to float collar. Pressure test casing. Continue drilling out cement if needed to perforate. POOH.
8. MIRU wireline. Run CBL from PBTD to surface
9. PU wireline guns and perforate Drinkard formation f/6670'—6750' (Depths TBD). POOH.
10. PU 4" treating packer w/ ~40 jts of 2-3/8" followed by remaining 2-7/8" workstring to surface. Set packer ~100' above top perf and load backside.
11. Acid stimulate Drinkard formation w/ 5000 gals 15% HCl using 1.1 SG ball sealers for diversion. Release packer and knock off balls. POOH.
12. RIH w 4" injection packer and ~6500' of 2-3/8" IPC tubing. Set packer within 20' of top perf. Circulate packer fluid and test backside to 500 psi.
13. Perform MIT for NMOCD.

 Downhole Well Profile w Cement								
Well Name: NEDU 525W								
AP/Surface Loc 3002506466		Surface Legal Location 500' FSL, 2080' FWL, Unit N, Sec 10, T-21S, R-37E		Field Name Eunice North		State/Province New Mexico		
Sput Date 3/18/1951	Original KB Elevation (ft) 3,486.0	Ground Elevation (ft) 3,474.0		H/Ground Distance (ft) 12.0				
PERD (ft) (1951)	Total Depth (ft) 8,043.0	Comment						
Injection, NE DRINKARD UNIT #525 - Original Hole, 10/26/2018 9:38:48 AM								
Vertical schematic (proposed)		Casing Strings						
 Surface - 350 sx; 12.00-340.00; 3/19/1951 Casing Joints: 10 3/4; 40.50; H-40; 12.00-344.00 Casing Joints: 7 5/8; 26.40; J-55; 12.00-3,100.00 Intermediate - 1600 sx; 12.00-3,100.00; 3/24/1951 Casing Joints: 5 1/2; 17.00; J-55; 12.00-8,043.00 Production - 350 sx; 2,150.00-8,043.00; 5/7/1951		Ceg Des	OD (in)	ID (in)	Wt/Lin (lb/ft)	Grade	Set Depth (ft)	
		Surface	10 3/4	10.05	40.50	H-40	344.00	
		Inter 1	7 5/8	6.97	28.40	J-55	3,100.00	
		Prod 1	5 1/2	4.89	17.00	J-55	8,043.00	
 String Surface, 344.00ftKB, 10 3/4 Description Surface - 350 sx Top Depth (ft) 12.00 Bottom Depth (ft) 340.00 Top Meas Meth Returns at Surface Start Date 3/19/1951 String Inter 1, 3,100.00ftKB, 7 5/8 Description Intermediate - 1600 sx Top Depth (ft) 12.00 Bottom Depth (ft) 3,100.00 Top Meas Meth Returns at Surface Start Date 3/24/1951 String Prod 1, 8,043.00ftKB, 5 1/2 Description Production - 350 sx Top Depth (ft) 2,150.00 Bottom Depth (ft) 8,043.00 Top Meas Meth Temperature Survey Start Date 5/7/1951 String Prod 1, 8,043.00ftKB, 5 1/2 Description Sqz Abo/Elinbrgr Perfs - 55 sx Top Depth (ft) 7,845.00 Bottom Depth (ft) 7,990.00 Top Meas Meth Start Date 2/28/1956 String Prod 1, 8,043.00ftKB, 5 1/2 Description CIBP - 3.5 sx Top Depth (ft) 7,390.00 Bottom Depth (ft) 7,425.00 Top Meas Meth Start Date 1/21/1976 String Prod 1, 8,043.00ftKB, 5 1/2 Description Sqz Drinkard Perfs - 80 sx Top Depth (ft) 6,562.00 Bottom Depth (ft) 6,689.00 Top Meas Meth Start Date 10/29/1990 String Prod 1, 8,043.00ftKB, 5 1/2 Description Sqz Abo Perfs - 60 sx Top Depth (ft) 6,923.00 Bottom Depth (ft) 7,216.00 Top Meas Meth Start Date 2/24/1994 String Prod 1, 8,043.00ftKB, 5 1/2 Description CIBP - 3 sx Top Depth (ft) 6,810.00 Bottom Depth (ft) 6,840.00 Top Meas Meth Start Date 12/8/2000		Cement						
		Perforations						
		Date	Type	Prop?	Top (ft)	Bot (ft)	Shot Data (shots)	Entered Shot Total
		12/6/2000	Blinbry	No	5,742	5,748	4.0	28
		12/6/2000	Blinbry	No	5,782	5,829	4.0	192
		12/6/2000	Blinbry	No	5,834	5,838	4.0	20
		12/6/2000	Blinbry	No	5,842	5,848	4.0	28
		12/6/2000	Blinbry	No	5,856	5,864	4.0	36
		12/6/2000	Blinbry	No	5,868	5,874	4.0	28
		12/6/2000	Blinbry	No	5,888	5,904	4.0	68
1/23/1976	Drinkard Sqz'd	No	6,562	6,562	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,568	6,574	1.0	7		
12/6/2000	Drinkard	No	6,577	6,596	4.0	80		
1/23/1976	Drinkard Sqz'd	No	6,581	6,581	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,587	6,587	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,589	6,589	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,598	6,598	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,600	6,600	1.0	1		
1/23/1976	Drinkard Sqz'd	No	6,610	6,614	1.0	5		

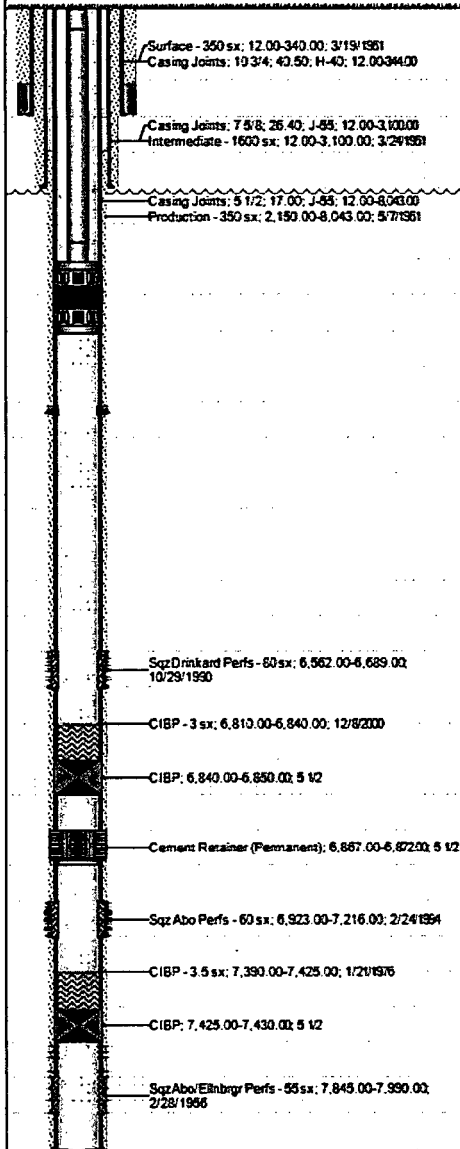


Downhole Well Profile w Cement

Well Name: NEDU 525W

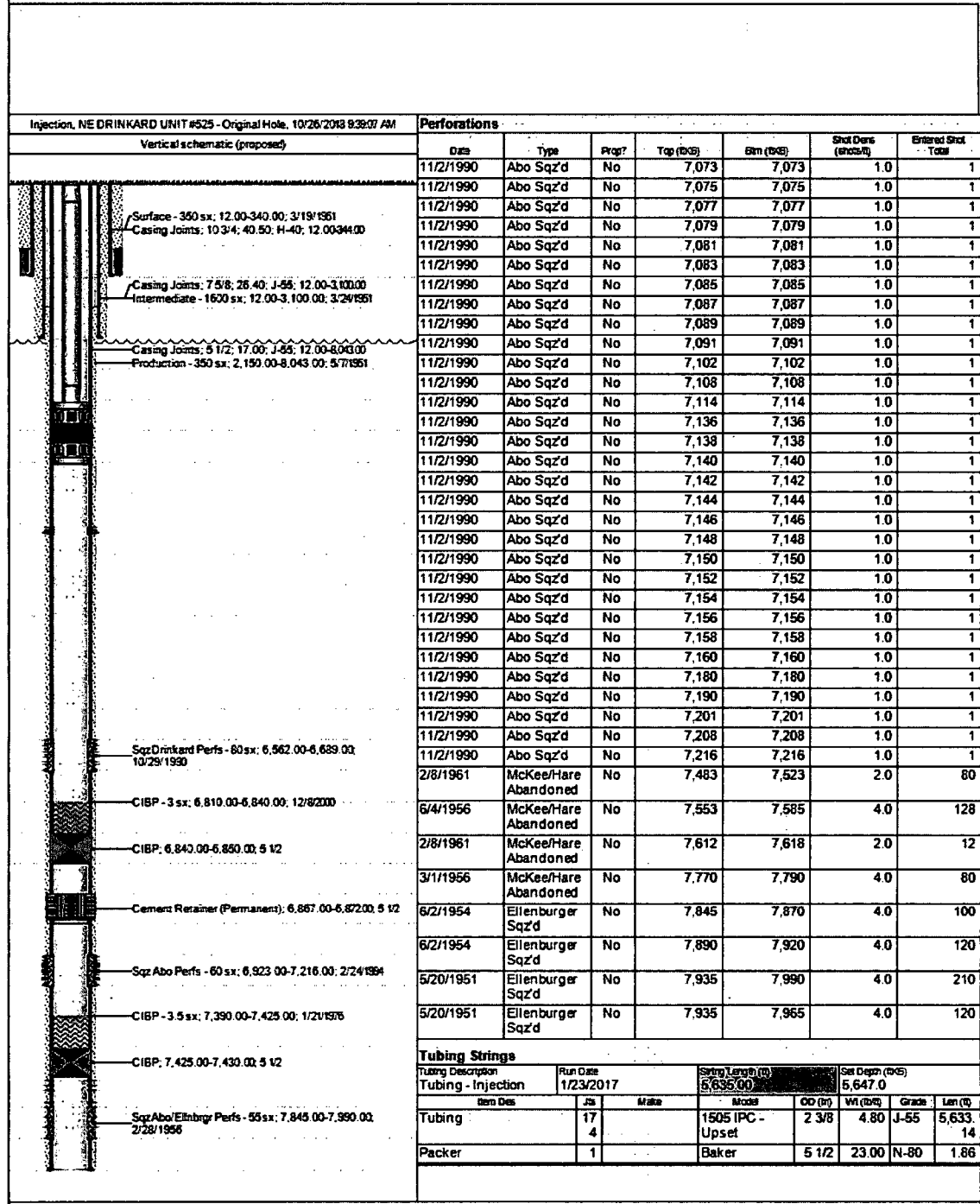
Injection, NEDRINKARD UNIT #525 - Original Hole, 10/26/2018 9:35:00 AM

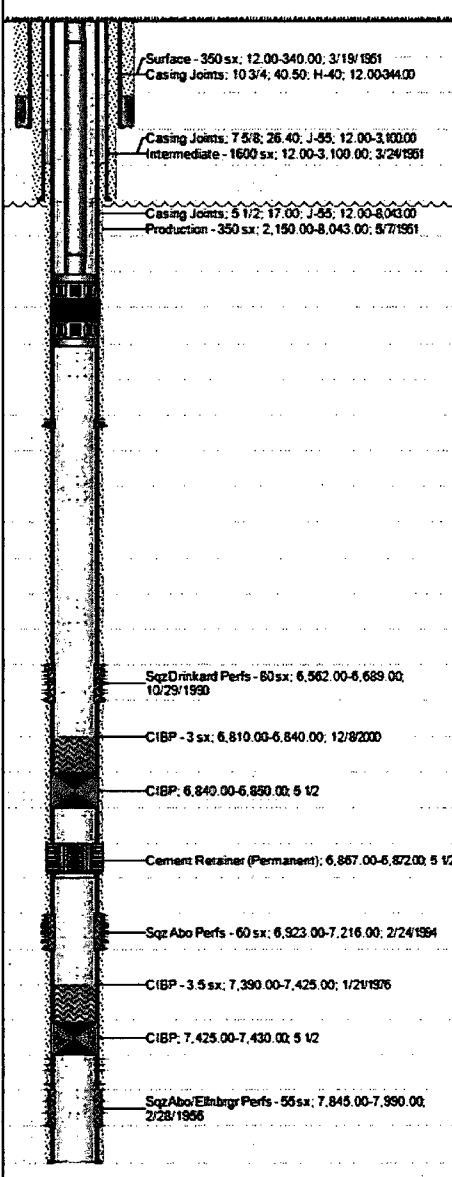
Vertical schematic (proposed)



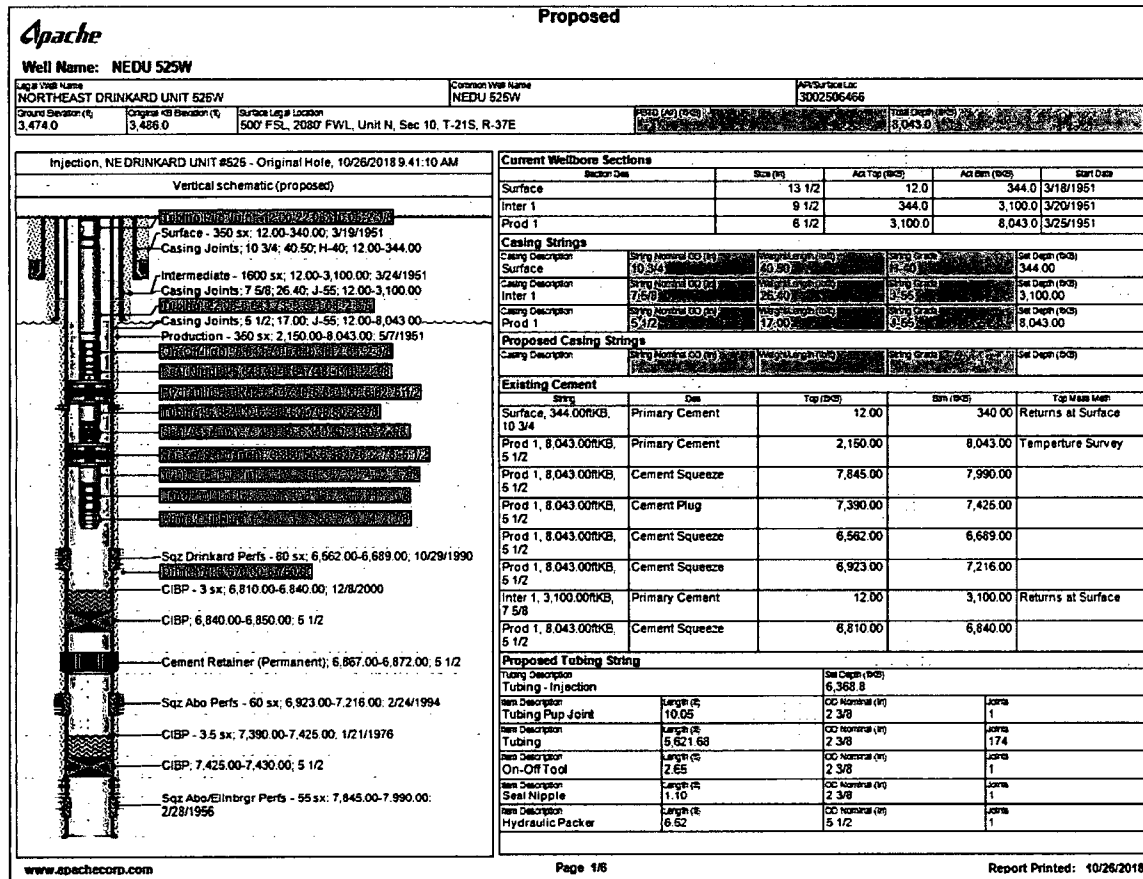
Perforations

Date	Type	Prop?	Top (ftGS)	Bot (ftGS)	Shot Dens (shots/ft)	Entered Shot Total
12/6/2000	Drinkard	No	6,610	6,619	4.0	40
12/6/2000	Drinkard	No	6,624	6,658	4.0	140
1/23/1976	Drinkard Sqz'd	No	6,632	6,632	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,634	6,634	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,652	6,652	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,654	6,654	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,661	6,661	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,663	6,663	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,685	6,685	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,687	6,687	1.0	1
1/23/1976	Drinkard Sqz'd	No	6,689	6,689	1.0	5
11/2/1990	Abo Sqz'd	No	6,923	6,923	1.0	1
11/2/1990	Abo Sqz'd	No	6,934	6,934	1.0	1
11/2/1990	Abo Sqz'd	No	6,940	6,940	1.0	1
11/2/1990	Abo Sqz'd	No	6,947	6,947	1.0	1
11/2/1990	Abo Sqz'd	No	6,962	6,962	1.0	1
11/2/1990	Abo Sqz'd	No	6,967	6,967	1.0	1
11/2/1990	Abo Sqz'd	No	6,975	6,975	1.0	1
11/2/1990	Abo Sqz'd	No	6,983	6,983	1.0	1
11/2/1990	Abo Sqz'd	No	6,988	6,988	1.0	1
11/2/1990	Abo Sqz'd	No	6,992	6,992	1.0	1
11/2/1990	Abo Sqz'd	No	7,002	7,002	1.0	1
11/2/1990	Abo Sqz'd	No	7,006	7,006	1.0	1
11/2/1990	Abo Sqz'd	No	7,008	7,008	1.0	1
11/2/1990	Abo Sqz'd	No	7,010	7,010	1.0	1
11/2/1990	Abo Sqz'd	No	7,012	7,012	1.0	1
11/2/1990	Abo Sqz'd	No	7,014	7,014	1.0	1
11/2/1990	Abo Sqz'd	No	7,016	7,016	1.0	1
11/2/1990	Abo Sqz'd	No	7,018	7,018	1.0	1
11/2/1990	Abo Sqz'd	No	7,020	7,020	1.0	1
11/2/1990	Abo Sqz'd	No	7,022	7,022	1.0	1
11/2/1990	Abo Sqz'd	No	7,024	7,024	1.0	1
11/2/1990	Abo Sqz'd	No	7,026	7,026	1.0	1
11/2/1990	Abo Sqz'd	No	7,028	7,028	1.0	1
11/2/1990	Abo Sqz'd	No	7,030	7,030	1.0	1
11/2/1990	Abo Sqz'd	No	7,032	7,032	1.0	1
11/2/1990	Abo Sqz'd	No	7,034	7,034	1.0	1
11/2/1990	Abo Sqz'd	No	7,041	7,041	1.0	1
11/2/1990	Abo Sqz'd	No	7,050	7,050	1.0	1
11/2/1990	Abo Sqz'd	No	7,059	7,059	1.0	1
11/2/1990	Abo Sqz'd	No	7,061	7,061	1.0	1
11/2/1990	Abo Sqz'd	No	7,063	7,063	1.0	1
11/2/1990	Abo Sqz'd	No	7,065	7,065	1.0	1
11/2/1990	Abo Sqz'd	No	7,067	7,067	1.0	1
11/2/1990	Abo Sqz'd	No	7,069	7,069	1.0	1
11/2/1990	Abo Sqz'd	No	7,071	7,071	1.0	1

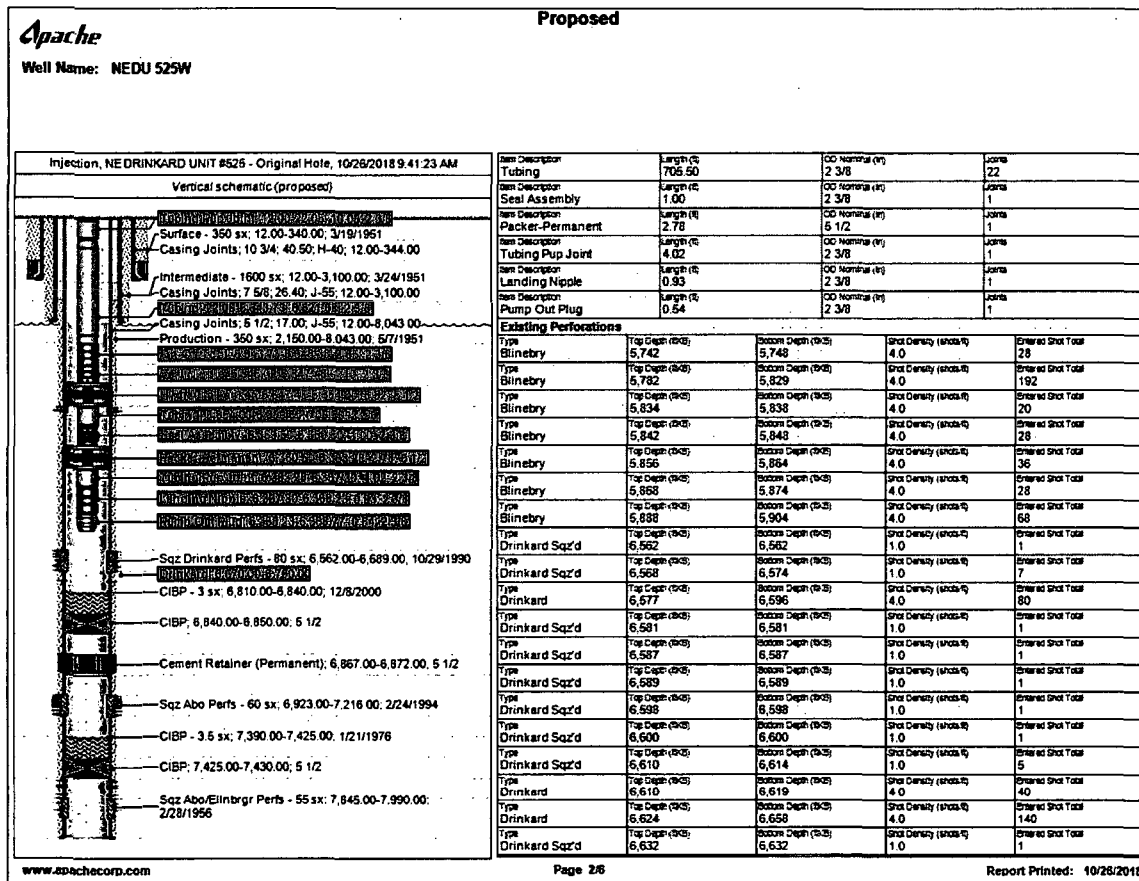
Apache**Downhole Well Profile w Cement****Well Name: NEDU 525W**

 Downhole Well Profile w Cement																	
Well Name: NEDU 525W																	
Injection, NED DRINKARD UNIT #525 - Original Hole, 10/26/2018 9:38:15 AM Vertical schematic (proposed)																	
	Other In Hole <table border="1"> <thead> <tr> <th>Description</th> <th>OD (in)</th> <th>Top (ftCB)</th> <th>Run Date</th> </tr> </thead> <tbody> <tr> <td>CIBP</td> <td>5 1/2</td> <td>7,425</td> <td>1/21/1976</td> </tr> <tr> <td>Cement Retainer (Permanent)</td> <td>5 1/2</td> <td>6,867</td> <td>2/24/1994</td> </tr> <tr> <td>CIBP</td> <td>5 1/2</td> <td>6,840</td> <td>12/8/2000</td> </tr> </tbody> </table>	Description	OD (in)	Top (ftCB)	Run Date	CIBP	5 1/2	7,425	1/21/1976	Cement Retainer (Permanent)	5 1/2	6,867	2/24/1994	CIBP	5 1/2	6,840	12/8/2000
	Description	OD (in)	Top (ftCB)	Run Date													
	CIBP	5 1/2	7,425	1/21/1976													
	Cement Retainer (Permanent)	5 1/2	6,867	2/24/1994													
	CIBP	5 1/2	6,840	12/8/2000													
	Plug Back Total Depths <table border="1"> <thead> <tr> <th>Date</th> <th>Type</th> <th>Depth (ftCB)</th> <th>Depth (ftCD) (ftCB)</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Date	Type	Depth (ftCB)	Depth (ftCD) (ftCB)												
	Date	Type	Depth (ftCB)	Depth (ftCD) (ftCB)													
	Failed Component Links & Details <table border="1"> <thead> <tr> <th>Category</th> <th>Description</th> <th>Failure Depth (ftCB)</th> <th>Comp. Date</th> <th>Failure Date</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Category	Description	Failure Depth (ftCB)	Comp. Date	Failure Date											
	Category	Description	Failure Depth (ftCB)	Comp. Date	Failure Date												
Comments Comment 2/28/1956: sqz perfs 7845-7990' w/ 55 sx cmt - perf 7770-7790' w/ 4 SPF Comment 6/4/1956: as 7770-7790' w/ 2000 gal LSTNE acid - pump 3674 gal refined oil + 3674# sand into formation - perf 7553-7585' w/ 4 SPF Comment 2/8/1961: perf 7483-7618' w/ 2 SPF Comment 1/20/1976: set CIBP @ 7425' w/ 35' cmt on top - perf 6560-6689' w/ 1 SPF (30 holes) Comment 2/23/1994: temporarily abandon well - sqz Abo formation perfs w/ 60 sx CL H cmt - dump 25' cmt on top of cmt retainer Comment 1/30/2001: convert previously TA'd well to W/W - perf Drinkard 6577-6658' w/ 4 JSPF - perf Blinbry 5742-5904' w/ 4 JSPF - sz Drinakrd w/ 2500 gal 15% NEFE HCL BxDx - sz Blinbry w/ 3000 gal 15% NEFE HCL BxDx - set CIBP @ 6850' w/ 30' cmt on top																	
Surface - 350 sx; 12.00-340.00; 3/19/1961 Casing Joints: 10 3/4; 40.50; H-40; 12.00-344.00 Casing Joints: 7 5/8; 26.40; J-55; 12.00-3100.00 Intermediate - 1600 sx; 12.00-3.100.00; 3/24/1961 Casing Joints: 5 1/2; 17.00; J-55; 12.00-6043.00 Production - 350 sx; 2.150.00-8.043.00; 5/7/1961																	
Sqz Drinkard Perfs - 60 sx; 6,562.00-6,689.00; 10/29/1990 CIBP - 3 sx; 6,810.00-6,840.00; 12/8/2000 CIBP: 6,840.00-6,850.00; 5 1/2 Cement Retainer (Permanent); 6,867.00-6,872.00; 5 1/2 Sqz Abo Perfs - 60 sx; 6,923.00-7,216.00; 2/24/1994 CIBP - 3.5 sx; 7,390.00-7,425.00; 1/21/1976 CIBP: 7,425.00-7,430.00; 5 1/2 Sqz Abo/Elnbrgr Perfs - 55 sx; 7,845.00-7,990.00; 2/28/1956																	

Scenario 1: Dual Packer Proposed WBD (Proposed Changes in Yellow)



Scenario 1: Dual Packer Proposed WBD (Proposed Casing in Yellow)



Scenario 1: Dual Packer Proposed WBD ()

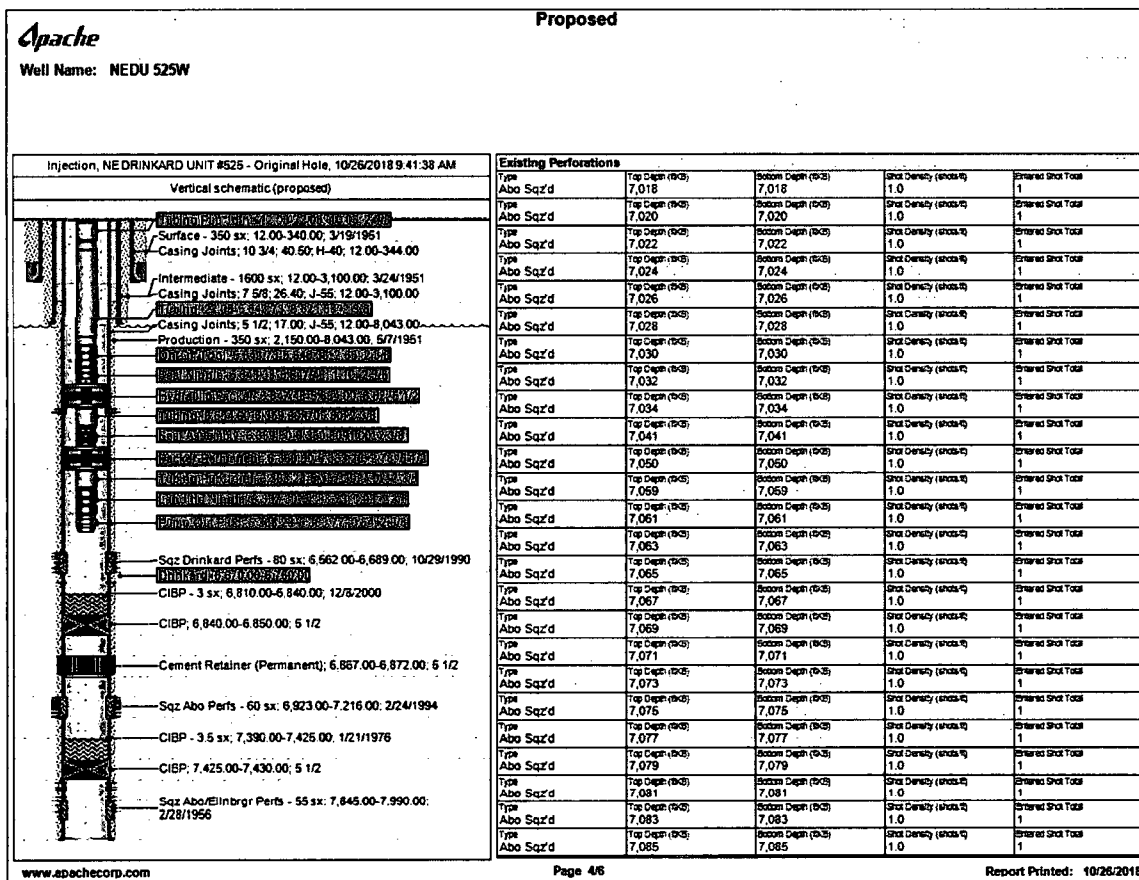


Well Name: NEDU 525W

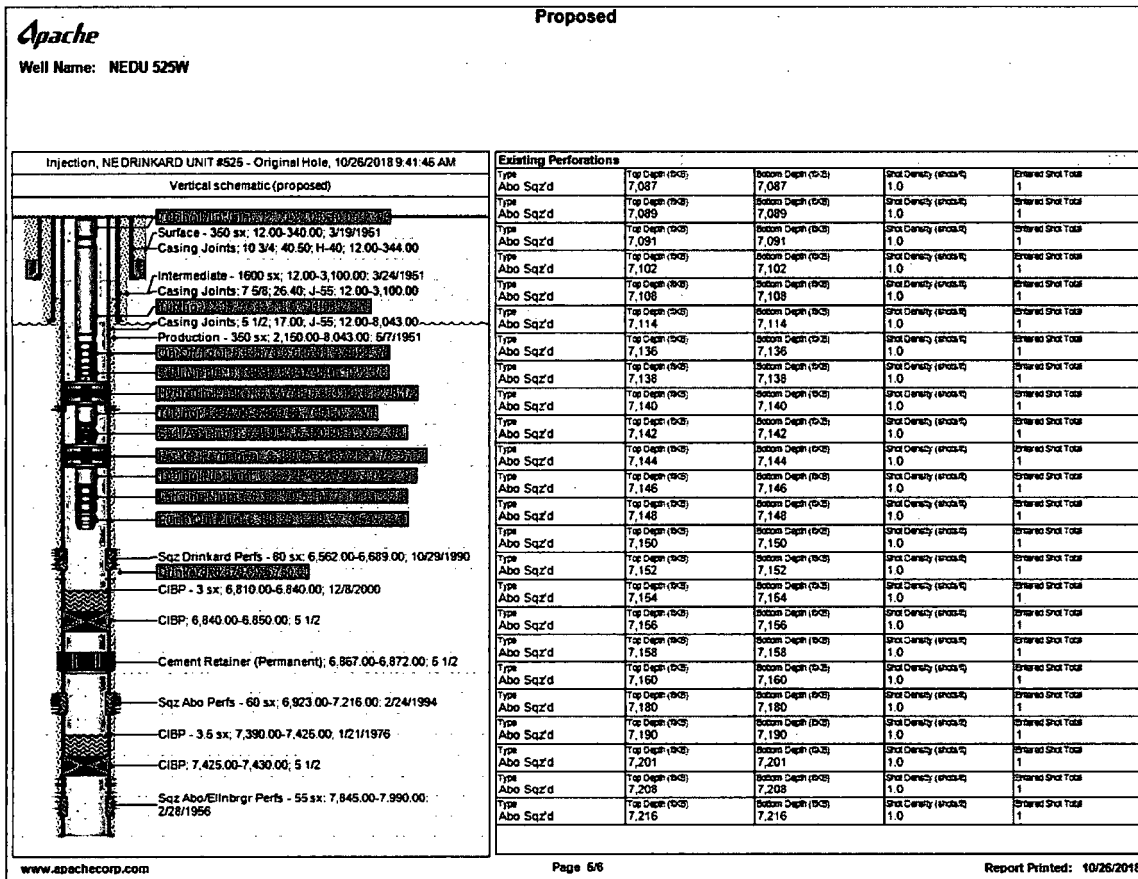
Proposed

Injection, NE DRINKARD UNIT #525 - Original Hole, 10/26/2018 9:41:31 AM		Existing Perforations			
Vertical schematic (proposed)		Type	Top Depth (ft)	Bottom Depth (ft)	Shot Density (shots/ft)
Surface - 360 sx; 12.00-340.00; 3/19/1951		Drinkard Sqz'd	6,634	6,634	1.0
Casing Joints; 10 3/4; 40.50; H-40; 12.00-344.00		Drinkard Sqz'd	6,652	6,652	1.0
Intermediate - 1600 sx; 12.00-3,100.00; 3/24/1951		Drinkard Sqz'd	6,661	6,661	1.0
Casing Joints; 7 5/8; 26.40; J-55; 12.00-3,100.00		Drinkard Sqz'd	6,663	6,663	1.0
Production - 350 sx; 2,150.00-8,043.00; 6/7/1951		Drinkard Sqz'd	6,685	6,685	1.0
Sqz Drinkard Perfs - 80 sx; 6,562.00-6,689.00; 10/29/1990		Drinkard Sqz'd	6,687	6,687	1.0
CIBP - 3 sx; 6,810.00-6,840.00; 12/8/2000		Drinkard Sqz'd	6,689	6,689	1.0
CIBP; 6,840.00-6,850.00; 5 1/2		Abso Sqz'd	6,923	6,923	1.0
Cement Retainer (Permanent); 6,967.00-6,972.00; 5 1/2		Abso Sqz'd	6,934	6,934	1.0
Sqz Abso Perfs - 60 sx; 6,923.00-7,216.00; 2/24/1994		Abso Sqz'd	6,940	6,940	1.0
CIBP - 3.5 sx; 7,390.00-7,425.00; 1/21/1976		Abso Sqz'd	6,947	6,947	1.0
CIBP; 7,425.00-7,430.00; 5 1/2		Abso Sqz'd	6,962	6,962	1.0
Sqz Abso/Elmbrgr Perfs - 55 sx; 7,845.00-7,990.00; 2/28/1956		Abso Sqz'd	6,967	6,967	1.0
		Abso Sqz'd	6,975	6,975	1.0
		Abso Sqz'd	6,983	6,983	1.0
		Abso Sqz'd	6,988	6,988	1.0
		Abso Sqz'd	6,992	6,992	1.0
		Abso Sqz'd	7,002	7,002	1.0
		Abso Sqz'd	7,006	7,006	1.0
		Abso Sqz'd	7,008	7,008	1.0
		Abso Sqz'd	7,010	7,010	1.0
		Abso Sqz'd	7,012	7,012	1.0
		Abso Sqz'd	7,014	7,014	1.0
		Abso Sqz'd	7,016	7,016	1.0

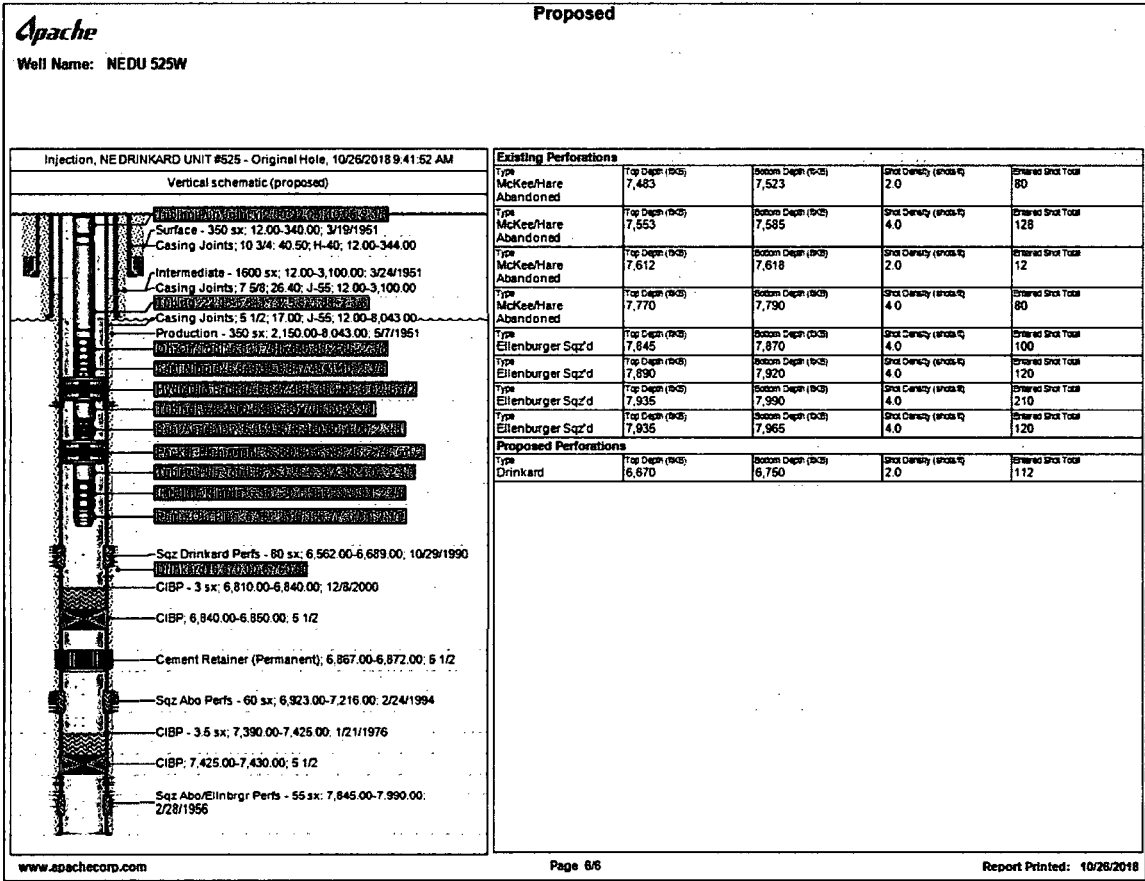
Scenario 1: Dual Packer Proposed WBD **Proposed Changes in Yellow**



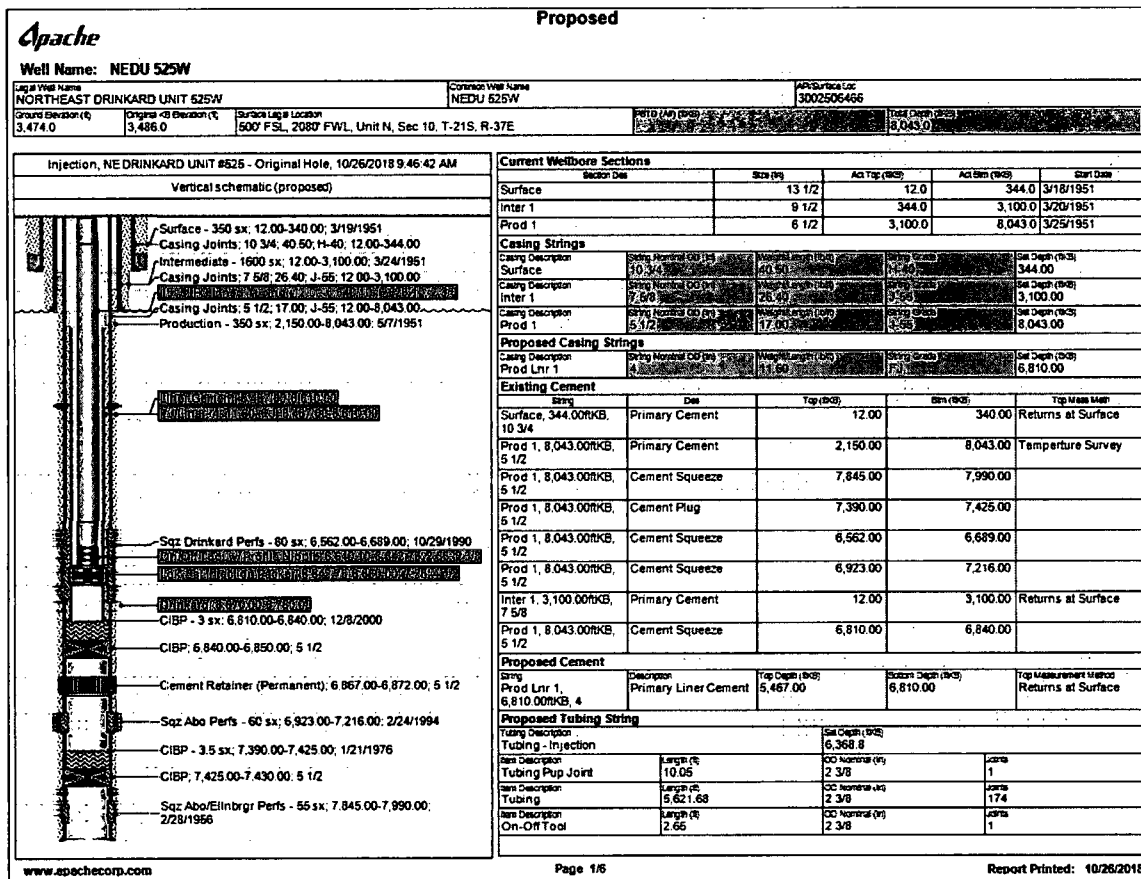
Scenario 1: Dual Packer Proposed WBD **Proposed Change in Yellow**



Scenario 1: Dual Packer Proposed WBD (Proposed Changes in Yellow)

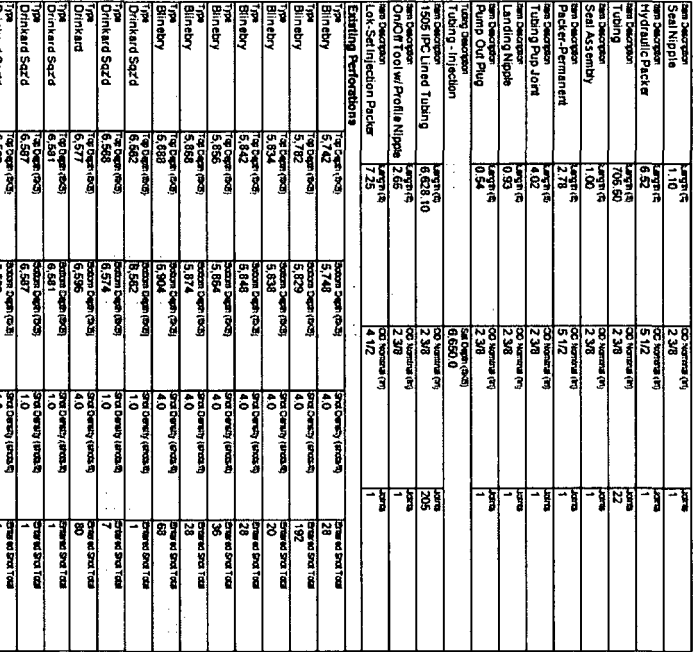


Scenario 2: FJ Liner Proposed WBD (Proposed Changes in Yellow)

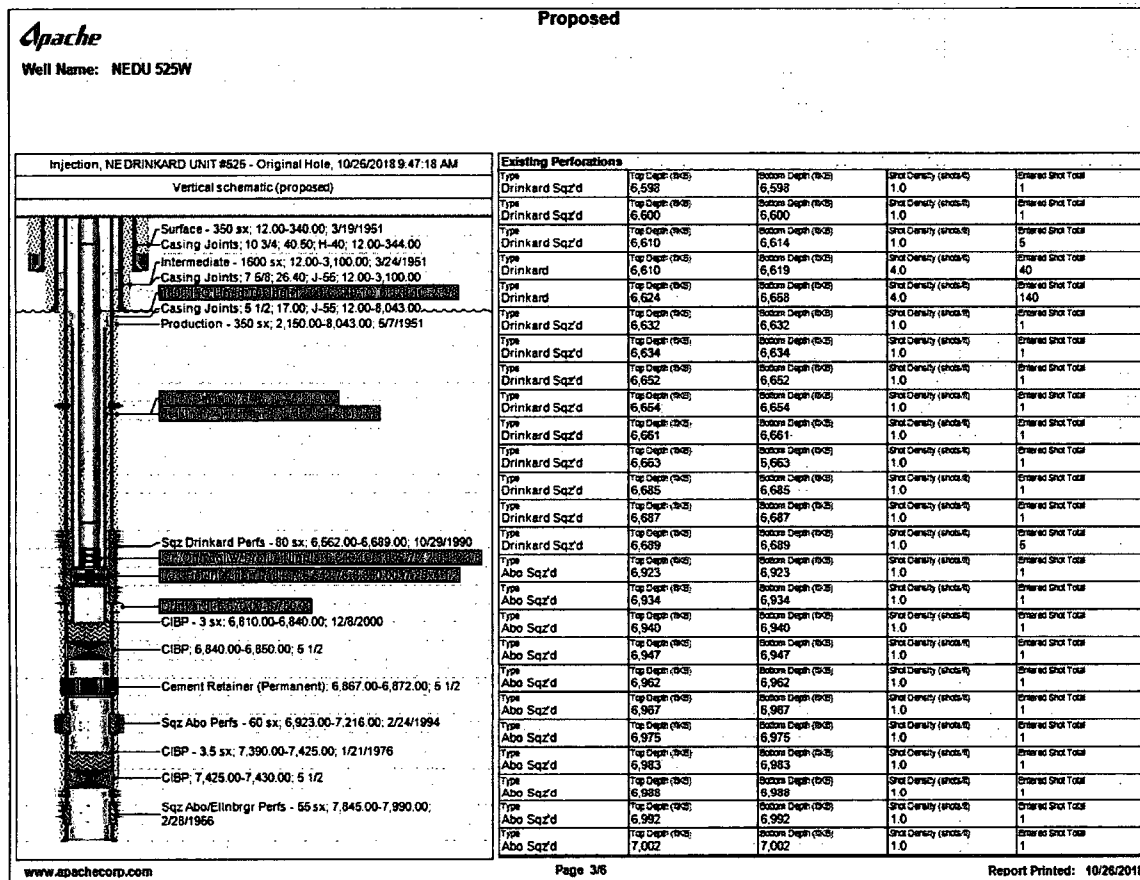


Reduced Glutamine in Yellow

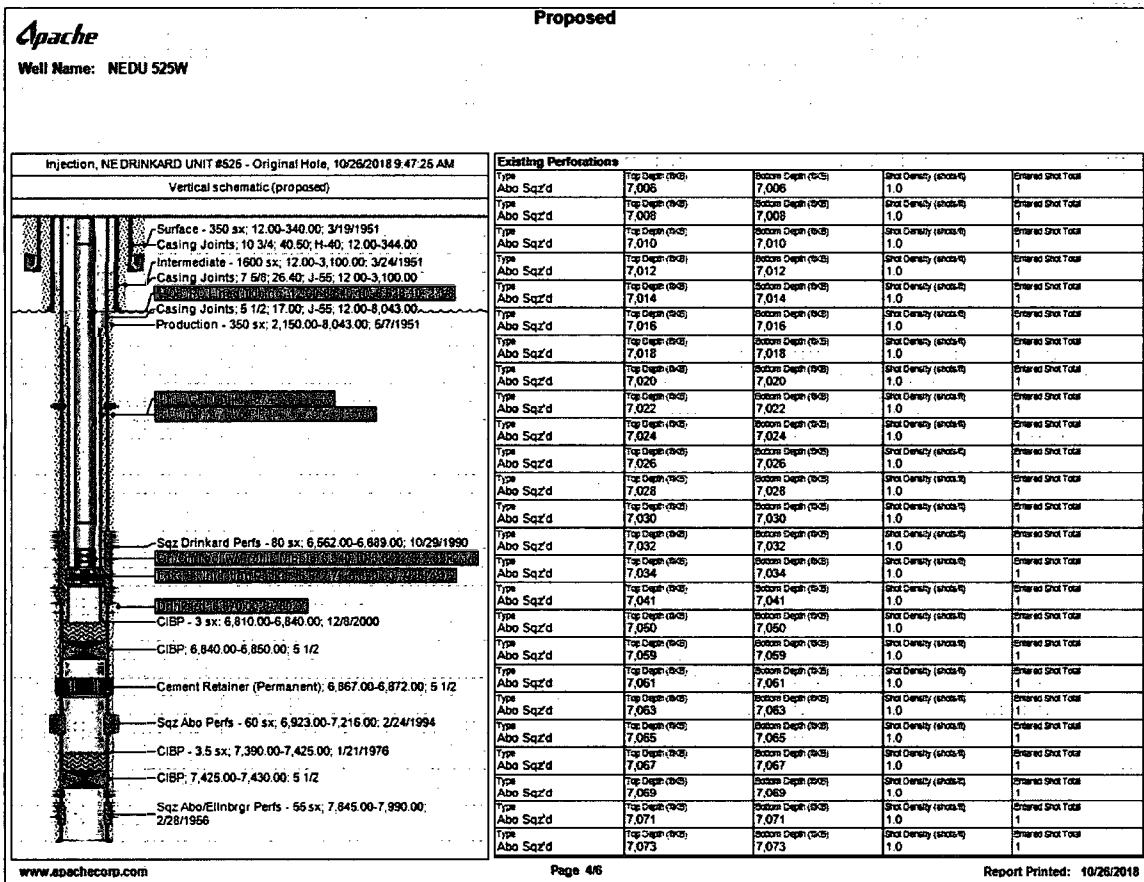
Proposed



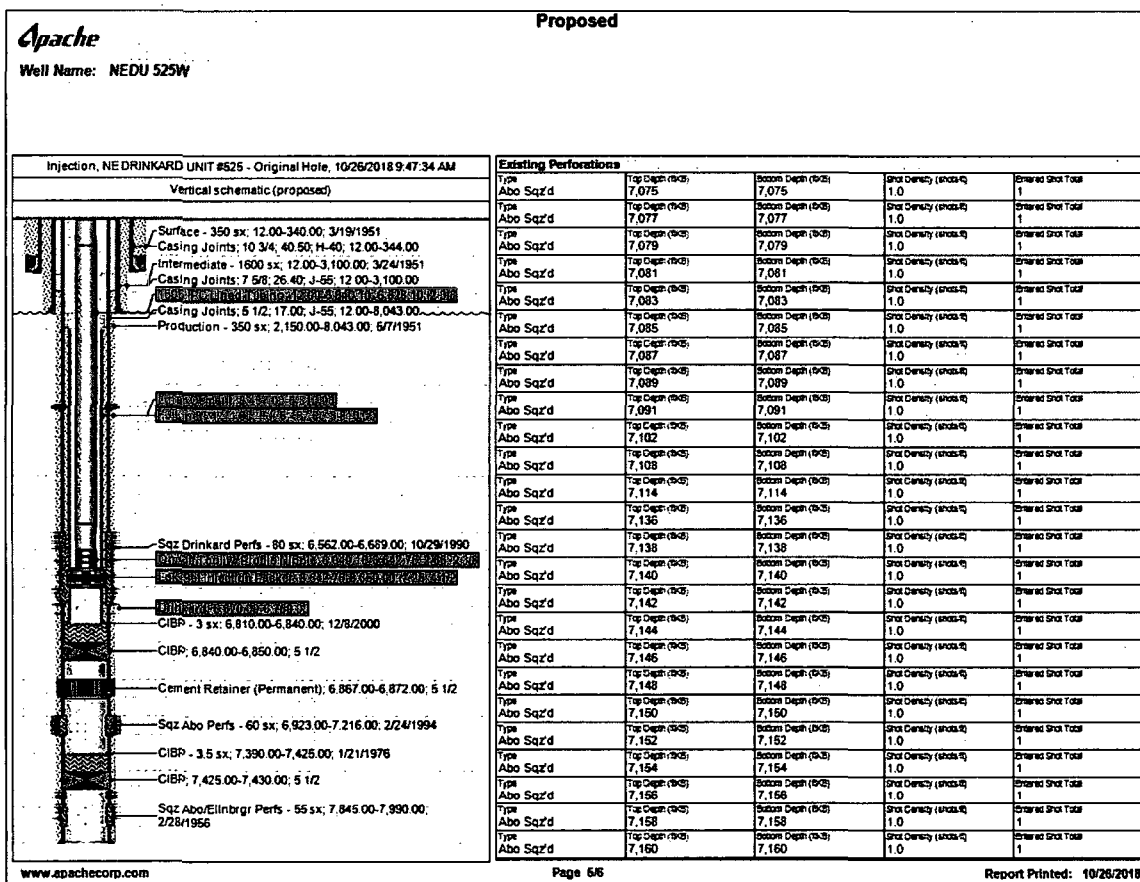
Scenario 2: FJ Liner Proposed WBD (NEDU 525W)



Scenario 2: FJ Liner Proposed WBD (Proposed)



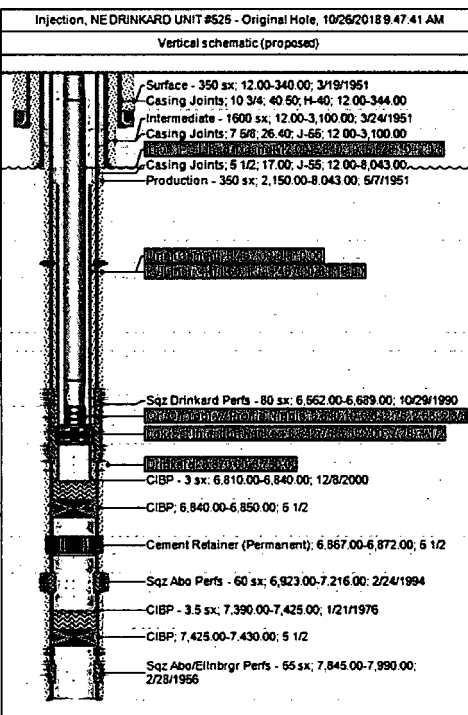
Scenario 2: FJ Liner Proposed WBD (Revised Changes in Yellow)



Proposed Changes in Yellow

Proposed

Well Name: NEDU 525W



Existing Performances				
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Abo Sq'd	7,180	7,180	1.0	1
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Abo Sq'd	7,190	7,190	1.0	1
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Abo Sq'd	7,201	7,201	1.0	1
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Abo Sq'd	7,208	7,208	1.0	1
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Abo Sq'd	7,216	7,216	1.0	1
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
McKee/Hare Abandoned	7,483	7,523	2.0	80
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
McKee/Hare Abandoned	7,553	7,585	4.0	128
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
McKee/Hare Abandoned	7,612	7,618	2.0	12
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
McKee/Hare Abandoned	7,770	7,790	4.0	80
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Ellenburger Sq'd	7,845	7,870	4.0	100
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Ellenburger Sq'd	7,890	7,920	4.0	120
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Ellenburger Sq'd	7,935	7,990	4.0	210
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Ellenburger Sq'd	7,935	7,965	4.0	120
Proposed Performances				
Type	Top Depth (ft/d)	Bottom Depth (ft/d)	Shot Density (shots/d)	Entered Shot Total
Drinkard	6,670	6,750	2.0	112

Proposed Perforations				
Type	Top Depth (ftGS)	Bottom Depth (ftGS)	Shot Density (shots/ft)	Entered Shot Total
Drinkard	6.670	6.750	2.0	112