

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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 HOBBES OCD
 NOV 20 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MAMBA 30 STATE COM 6. Well Number: 501H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC025 G07 S243225C; LWR BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	30	24S	33E		802'	NORTH	517'	EAST	LEA
BH:	P	30	24S	33E		139'	SOUTH	561'	EAST	LEA

13. Date Spudded 08/09/2018	14. Date T.D. Reached 9/07/2018	15. Date Rig Released 09/09/2018	16. Date Completed (Ready to Produce) 11/03/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3549' GR
18. Total Measured Depth of Well MD 16,044'	TVD 11,155'	19. Plug Back Measured Depth MD 16,013'	TVD 11,155	20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,480 - 16,013'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,176'	17 1/2"	1176 SXS CL C/CIRC	
9 5/8"	40# J-55	4,986'	12 1/4"	1445 SXS CL C/CIRC	
5 1/2"	20# ICYO -110	16,027'	8 3/4"	2345 SXS CL C & H/TOC 5850' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,480- 16,013 3 1/8" 888 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,480-16,013' Frac w/ 11,697,460 Lbs proppant; 151,221 bbls load fld	
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28. PRODUCTION							
Date First Production 11/03/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 11/11/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1532	Gas - MCF 2291	Water - Bbl. 3273	Gas - Oil Ratio 1495
Flow Tubing Press.	Casing Pressure 1318	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay Maddox	Printed Name Kay Maddox	Title Regulatory Analyst	Date 11/16/2018
E-mail Address kay_maddox@eogresources.com			

