

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOEBS OCD
 NOV 21 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-44956
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name MAMBA 30 STATE COM		6. Well Number: 503H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G07 S243225C; LWR BONE SPRING	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	24S	33E		396'	SOUTH	1509'	EAST	LEA
BH:	B	30	24S	33E		111'	NORTH	2282'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3537' GR		
07/28/2018	10/12/2018	10/15/2018		11/03/2018						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 16,145'		TVD 11,146'		MD 16,134' TVD 11,146'		YES				
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,400- 16,134'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,203'	17 1/2"	1125 SXS CL C/CIRC	
9 5/8"	40# J-55	4,927'	12 1/4"	1470 SXS CL C/CIRC	
5 1/2"	20# ICYO -110	16,135'	8 3/4"	1955 SXS CL C & H/TOC 7190' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
11,400 - 16,134' 3 1/8" 901 holes				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,400 - 16,134' Frac w/ 11,991,030 Lbs proppant; 158,973 bbls load fld			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/03/2018		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/11/2018	24	52		1763	2782	4299	1578
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	1878					45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
SOLD	

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	<i>Kay Maddox</i>	Printed Name	Kay Maddox	Title	Regulatory Analyst
E-mail Address	kay_maddox@eogresources.com	Date	11/16/2018		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 1,129'	T. Canyon	BRUSHY 7,458'
T. Salt	1,472'	T. Kirtland	T. Penn. "A"
B. Salt	4,800'	T. Fruitland	T. Penn. "B"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "C"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Penn. "D"
T. Queen	T. Silurian	T. Menefee	T. Leadville
T. Grayburg	T. Montoya	T. Point Lookout	T. Madison
T. San Andres	T. Simpson	T. Mancos	T. Elbert
T. Glorieta	T. McKee	T. Gallup	T. McCracken
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte
T. Blinebry	T. Gr. Wash	T. Dakota	T. Granite
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,129'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING 10,769'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology