

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised August 1, 2011
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-025-44957

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MAMBA 30 STATE COM
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 704H

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	24S	33E		363'	SOUTH	1509'	EAST	LEA
BH:	B	30	24S	33E		110'	NORTH	2312'	EAST	LEA
13. Date Spudded 07/28/2018	14. Date T.D. Reached 09/24/2018	15. Date Rig Released 09/26/2018		16. Date Completed (Ready to Produce) 11/03/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3538' GR				
18. Total Measured Depth of Well MD 17,433' TVD 12,459'		19. Plug Back Measured Depth MD 17,406' TVD 12,459'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,784- 17,406'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,183'	17 1/2"	1125 SXS CL C/CIRC	
9 5/8"	40# J-55	4,916'	12 1/4"	1650 SXS CL C/CIRC	
7 5/8"	29.7 # ICPY -110	11,913'	8 3/4"	400 SXS CL C/CIRC	
5 1/2"	20# ICPY - 110	17,406'	6 3/4"	550 SXS CL H TOC	8790' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,784 - 17,406' 3 1/8" 901 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,784 - 17,406'	AMOUNT AND KIND MATERIAL USED Frac w/ 12,030,550 Lbs proppant; 156,689 bbls load fid
---	--	--

28. PRODUCTION							
Date First Production 11/03/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/07/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2748	Gas - MCF 6352	Water - Bbl. 4616	Gas - Oil Ratio 2311
Flow Tubing Press.	Casing Pressure 3556	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
---	-----------------------

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude _____ Longitude _____ NAD 1927 1983

Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **11/16/2018**

E-mail Address **kay_maddox@eogresources.com**

