District I						State of New	w Mexico)	Form C-104	
1625 N. French Dr., Hobbs, NM 88240				E	nergy, N	Minerals & I	Natural Resources			00	Re	vised August 1, 2011	
District II811 S.	First St.,	Artesia,	NM 882	.10				HOE2 0 2018					
District III 1000 Rio Brazos Rd., Aztec, NM 87410						il Conservation Division			rces HOBBS CD Form C-104 Revised August 1, 2011 Subtrie one copy to appropriate District Office RECEN AMENDED REPORT				
District IV 1220 South S							. Francis Dr. RECE AMENDED REPORT						
1220 S. St. Franc					Santa Fe, NI								
1 Operator p		-	LST FO	DR ALL	OWABLE	AND AUTHORIZATION TO TRANSPORT ² OGRID Number							
¹ Operator name and Address EOG RESOURCES INC											7377		
PO BOX 2267									³ Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702 4 API Number 5 Pool Name							NW 11/03/2018 6 Pool Code						
30 - 025-44959				WC-025 G-09 S243336I; UPPER \								2	
⁷ Property Co											Well Number		
319634			MAMBA 30 STATE COM						702H				
	II												
Ul or lot no.	Sectio		nship	Range	Lot Idn	Feet from the	1 -	h	Feet from the		Nest line	County	
0	30	245	cation	33E		330′	SOUTH		1509'	EAST		LEA	
¹¹ Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/West line Cou											County		
A	30	245		33E	Lotiun	113'	NORTH		1290'	EAST	vest nine	LEA	
¹² Lse Code	13	 Produci	ng	14 (Gas	¹⁵ C-129 Peri	mit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
S		thod Co		Connect	ion Date					1			
III. Oil a		LOWIN s Trans		ers					· · · ·	l	- <u>,,</u> .		
¹⁸ Transpor		¹⁹ Transporter Name and										²⁰ O/G/W	
OGRID													
372812	EOGRM OIL												
151618				E N /7							GAS		
		ENTERPRISE FIELD SERVICES											
298751		REGENCY FIELD SERVICES, LLC										GAS	
A series of the ser											GAS		
IV.				ion Data	3								
²¹ Spud Date 07/20/2018		22	²² Ready Date 11/03/2018		²³ TD 17,350'				²⁵ Perfora 12,936 –		·····		
	ole Size		1	-	g & Tubin			pth Se			³⁰ Sack	s Cement	
17 1/2"			13 3/8			1 1		•	, ,		1125 SXS CL C/CIRC		
12 1/4"			9 5/8				<u>1,183'</u> 4,924'			1470 SXS CL C/CIRC			
8 3/4"			7 5/8"			11,798'						5 SXS CL C/CIRC	
<u> </u>							17,336'			560 CL H TOC 7656'CB			
V. Well Test Data													
³¹ Date Nev 11/03/2018				Delivery Date /03/2018		est Date /11/2018	³⁴ Test Lengt 24HRS		h ³⁵ T	bg. Press	sure	³⁶ Csg. Pressure 3348	
³⁷ Choke S	ize		³⁸ Oil		³⁹ Water		⁴⁰ Gas					⁴¹ Test Method	
52			054 BOPD		27	60 BWPD	4775 MCFPD		D				
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: Sun Madden							Approved by:						
Printed name:							Title:	_	1 m	5		19881	
Kay Maddox											maleur	m Engine	
Title: Regulatory Analyst							Title: Approval Date: // 2///5 Petroleum Engific@t						
E-mail Addres							-/	6-1					
Kay_Maddox	@eogre	sources											
Date: 11/	18		one: 2-686-365	58									

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