

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-45180**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MAGNOLIA 15
 6. Well Number:
302Y

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
BRADLEY; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	26S	33E		344'	SOUTH	842'	WEST	LEA
BH:	D	15	26S	33E		110'	NORTH	335'	WEST	LEA

13. Date Spudded **09/25/2018** 14. Date T.D. Reached **10/08/2018** 15. Date Rig Released **10/11/2018** 16. Date Completed (Ready to Produce) **11/06/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3297' GR**

18. Total Measured Depth of Well **MD 14,990' TVD 10,029'** 19. Plug Back Measured Depth **MD 14,939' TVD 10,029'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 10,297 - 14,939'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	925'	17 1/2"	725 SXS CL C/CIRC	
9 5/8"	40# J-55	4,803'	12 1/4"	1535 SXS CL C/CIRC	
5 1/2"	20# ICYO -110	14,976'	8 3/4"	2205 SXS CL C & H/TOC 3000' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10,297 - 14,939' 3 1/8" 1011 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	10,297 - 14,939' Frac w/ 11,302,072 Lbs proppant; 174,081 bbls load fld

28. PRODUCTION

Date First Production **11/06/2018** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test **11/15/2018** Hours Tested **24** Choke Size **58** Prod'n For Test Period Oil - Bbl **1710** Gas - MCF **2820** Water - Bbl **5955** Gas - Oil Ratio **1649**

Flow Tubing Press. Casing Pressure **635** Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (*Corr.*) **68**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **11/20/2018**

E-mail Address **kay_maddox@egoresources.com**

RECEIVED
 NOV 21 2018
 HOBBS CO

