

Prospect: FULFER OIL & CATTLE CO.

FANNING #6

Location:	
Footage:	UL-H, SEC 33, T23S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	RT 3306
KB:	
KB Calc:	
ck w/log?	

Date	History
10/26/2018	REMOVED THE GAS ENGINE, REPAIRED THE PUMPING UNIT, ADD A 25 HP ELECTRIC MOTOR, ADD RENTAL ELECTRIC GENERATOR, UNT POWER LINES CAN BE INSTALLED.
10/31/2018	RUN UNIT ON HAND 24 HR TEST, 2 BBLS OIL, 31 BBLS WATER, APPROX 10 MCF GAS. TUBING PRESSURE 6#, CASING PRESSURE 19# WELL IS PUMPING
4	WE DIDN'T PULL THE RODS OR TUBING TO UPDATE THE WELL FILE

[illegible][illegible]

Updated:	By:
	MIKE DENNIS

PROPOSED
Wellbore Diagram

Field: TEAGUE/BILNBERRY

API No.: **30-025-22538**

Spud Date: 4/30/1968

Hole Size:	11 inches	
Surface Casing:	8-5/8" OD	20#
Set @	1,050 ft	
Cement Lead:	450 sx	
	ppg	cf/sk
Cement Tail:		
TOC:	Surface	Circulated

FLINTCOAT: -- Casing Tally

Est TOC: _____ ft CBL Wire Line

Short Joint: _____ Wire Line

Short Joint: _____ Wire Line

xxx

XXX

PERFS,5410-5630

Hole Size:	7-7/8"	Inches
Prod. Csg.	5-1/2"	OD 17 3/4, 15.58, 14 1/2
Set @:	5,700 ft	
Cmt. Lead:	500 sx	Poz C
Lead info:	ppg	cl/sk
Tail:	sx	Poz H
Tail info:	ppg	cl/sk