

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30186

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-672

7. Lease Name or Unit Agreement Name  
State "15"

8. Well Number #1

9. OGRID Number  
10. 194266

11. Pool name or Wildcat  
12. Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Rubicon Oil & Gas, LLC

3. Address of Operator  
508 West Wall St STE 500 Midland, TX 79701

**4. Well Location**

Unit Letter G : 1650 feet from the North line and 1980 feet from the East line  
Section 15 Township 14S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4310' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Attempted recompletion failed, will P&A well**

- MIRU PU, D/O Plug (1) Surface to 94'. (2) 1138' to 1199', (3) Tag 3916', test 9-5/8" csg 1000 psi, D/O plug 3916' to 4047', (4) 4481' to 4595'
- Tag 5-1/2" cutoff 4595', dress off to 4598', Ran 5-1/2" lead seal csg patch, 117 jts 5-1/2" 15.5 ppf J55 (New) csg and tie-back to surface
- Attempt to clean out below 4598', could not get below 4604' because of junk in hole.
- Attempt to release Bowen csg patch, cut 5-1/2" off @ 4535' and recover casing.
- P&A well with plugs @ 4585' to 4685' ( 40 sks), 3950' to 4050' ( 40 sks), 1150' to 1250' (40 sks), Surface to 27' (10 sks) Plug back to original P&A. Work will be done 5/2/2006 Verbal approval by Gary Wink 5/1/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Wink TITLE: Regulatory Agent DATE: May 1, 2006

Type or print name  
For State Use Only

E-mail address Cyquest5@yahoo.com Telephone No. (432) 638-8475

OCD FIELD REPRESENTATIVE // STAFF MANAGER

APPROVED BY: Gary Wink TITLE \_\_\_\_\_ DATE MAY 04 2006  
Conditions of Approval (if any)

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**