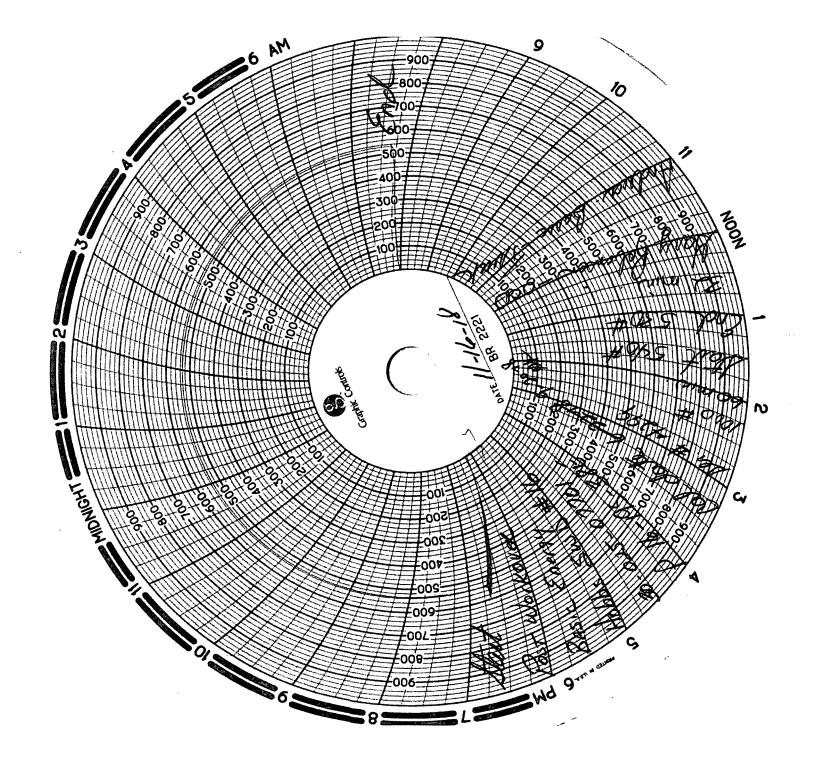
Submit 1 Copy To Appropriate District Office  State of New Mexico	Form C-103						
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District I – (575) 393-6161  District I – (575) 393-6161  District I – (575) 393-6161	Revised July 18, 2013 WELL API NO.						
Dietrict II - (575) 749 1792	30-025-07701						
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178  NOV 1 9 2016 CONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE   6. State Oil & Gas Lease No.						
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED  87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	HOBBS SWD						
PROPOSALS.)   1. Type of Well: Oil Well □ Gas Well ☒ Other – SALT WATER DISPOSAL	8. Well Number 16						
2. Name of Operator	9. OGRID Number						
Basic Energy Services L.P.	246368						
3. Address of Operator 801 Cherry Street Ft Worth, TX 76102	10. Pool name or Wildcat						
4. Well Location	SWD; SAN ANDRES						
Unit Letter P : 660 feet from the SOUTH line and 60	60feet from theEAST line						
Section 16 Township 19S Range 38E	NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data						
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK							
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS. P AND A						
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	T JOB						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	npletions: Attach wellbore diagram of						
· UNSET PACKER AND REMOVED PACK	ER AND PROPULTION						
STRING RAN IN HOLE WITH 778" BIT AND CLEANED OUT FILL.							
TO PLUG. RAN IN HOLE WITH WORK PACKED AND DID 8000 GAL							
ACIO JOB AT 15%. RAN IN HOLE WITH NEW ASI PACKER ON!							
OFF TOOL AND NEW 3/2" JES CONTINUES ISOS POSTES SIT OF							
4016.75 WITH PUP JOINTS 1-6' AND 1-2'.	MIT PHSSED /WITHISSED OCC						
Spud Date: Rig Release Date: 11-14-	18						
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.						
SIGNATURE Janasia TITLE MANAGIA	DATE 11-19-18						
Type or print name GANY RITCHETT E-mail address: GANY, PRITCHETT	H&TT (4) PHONE: 431-117-6641						
For State Use Only AA (SASICENT OG STAVICES COM							
N/// / N/AX - 1							
APPROVED BY: TITLE AU LL Conditions of Approval (if any):	DATE 11/26/2018						
Conditions of Approvia (in unity).							

Ph set @ 4016 6/26/2012.



## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BASIC Energy Hobbs SUD Property Name  Property Name  Well No.  Surface Location  ULL 1st Serius Templin Bases Well Status  Well Status  Well Status  Well Status  Well Status  Freshwith No. INJ.  INJ. DISCORD SWD. OIL  PRODUCER GAS  Pressure  IAMSHRICE  IAMSHRICE  IBMINITY NO. INJ.  Pressure  IAMSHRICE  IBMINITY NO. INJ.  Pressure  IAMSHRICE  IAMSHRIC			BRADENHEAD T	EST REPORT			<u> </u>	
Surface Location   Section   Secti	Roci r	Operator Na	anic		2000	API Numl	oer	
Surface Location   Free from   State   Free from   Entered into RBDMS	DASIC Gren	Pro	perty Name		30-02	5-0776	Well No.	
County   C	Hobbs Sn	#16						
Well Status  Well Status  OBSERVED DATA  OBSERVED DATA  OBSERVED DATA  OBSERVED DATA  OBSERVED DATA  Column			<sup>1</sup> Surface Loc	ation	<u> </u>		- <del> </del>	
Well Status  OBSERVED DATA  OBSERVED DATA     Alsurface   Alsurfac	1 / 1	ruship Range 38E		i		E/W Line	1 7	
OBSERVED DATA  OBSERVED DATA  Pressure    CALSurface   CEllatermili   Cellatermi2    CEllatermi2    CEllatermi3    CO2   CO2   CO3		•	Well Stat	us			,	
OBSERVED DATA    CALSULTASE   CENTER	YES TA'D WELL NO	YES SHUT-IN	NO INJ			AS //	DATE - 18	
Pressure  Prow Characteristics  Pull Y/N			<u></u>					
Pressure    Flow Characteristics			OBSERVED	<u>DATA</u>	est, descriptor apply			
Flow Characteristics  Pull Y/O Y/N		(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Pr	od Csng	(E)Tubing	
Flow Characteristics  Pull Y/N Y/N Y/N Y/N WTR Steady Flow Y/N	Pressure	0	NA	nVA		0	VAC	
Steady Flow  Surges  Y/N  Surges  Y/N  Y/N  Y/N  Y/N  GAS  Type # Relate  Users for dil  User and it  species  Water  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/	Flow Characteristics			1911	:			
Signature:    OIL CONSERVATION DIVISION   Printed name:   Entered into RBDMS   Title:   Re-test   Phone:   Phon	Pull		Y / N	Y / N		510		
Down to nothing  Down to nothing  Gas or Oil  Water  V/N  V/N  V/N  V/N  V/N  V/N  V/N  V/	Steady Flow	1	Y / N	\$78		· A	1 1 1	
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  Signature:  OIL CONSERVATION DIVISION  Printed name:  Entered into RBDMS  Title:  Re-test  E-mail Address:  Date:  Phone:	_	YIE		Y / S		$\sim$	'	
Remarks – Picase state for each string (A.B.C.D.E) pertunent information regarding bleed down or continuous build up it applies.  Signature:  OIL CONSERVATION DIVISION  Printed name: Entered into RBDMS  Title: Re-test  E-mail Address: Date: Phone:	_	1 0 2 1				~ ~	1 1	
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Signature:  OIL CONSERVATION DIVISION  Printed name: Entered into RBDMS  Title: Re-test  E-mail Address: Date: Phone:	Water	\$ 165	Y / N	Y / N		Y 1(3)		
Signature:  OIL CONSERVATION DIVISION  Printed name: Entered into RBDMS  Title: Re-test  E-mail Address: Date: Phone:					,			
Printed name:  Entered into RBDMS  Title:  Re-test  Date:  Phone:	Remarks - Please state for ea	ch string (A,B,C,D,E) perti	nent information regarding	bleed down or continu	ous build up if appl	ies.		
Printed name:  Entered into RBDMS  Title:  Re-test  Date:  Phone:		-			• • • • • • • • • • • • • • • • • • • •		:	
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Title: Re-test  E-mail Address: Phone: Phone:	Signature:				OIL CONSERVATION DIVISION			
E-mail Address:  Date: Phone:	Printed name:							
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