Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103
District I - (575) 393-6161	istrict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 8824HOBBS OCD District II - (575) 748-1283		DUUGION	30-041-10626
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 NOV 26 201320 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			6. State Oil & Gas Lease No. K-2672
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Jennifer Chaveroo SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number #66
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
Ridgeway Arizona Oil Corp		164557	
3. Address of Operator			10. Pool name or Wildcat
1250 Wood Branch Park Dr. Suite 400, Houston, TX 77079			Chaveroo San Andres
4. Well Location Unit Letter: 660 feet from the South line and 660 feet from the West line			
Section 36		Range 33E	NMPM Roosevelt County
	. Elevation (Show whether DR,		
4,346' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
 Rig up pulling unit. P.O.O.H. with tubing and existing down hole equipment. RIH with bit and scraper to bottom and clean out fill if necessary. RDMO pulling unit. 			
3. Move in and rig up wireline unit.			
4. RIH with plug. Set within 100' of top perforation. Fill casing with water. Test to 500 psi for 30 min.			
5. Test chart will be furnished with final report.			
			Condition of Approval: notify
		!	OCD Hobbs office 24 hours
Spud Date:	Rig Release Dat	.е.	prior of running MIT Test & Chart
Spud Date.	Rig Release Dat		···
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I hereby certify that the information above	e is true and complete to the bes	st of my knowledg	e and belief.
2/ -			
SIGNATURE TITLE Operations Manager DATE 10-31-2018			
Type or print name Kevin Goebel E-mail address: kgoebel@pedevco.com PHONE: 713-574-7907			
For State Use Only	0	Λ 1	/ ,
APPROVED BY: Maley Strown PITLE AQ I DATE 11/26/2018			
Conditions of Approval (if any):			