

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-00952
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 0036
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
State of New Mexico for Canyon E&P Company **NOV 26 2018**

3. Address of Operator
1625 N. French Drive Hobbs, NM 88249 **RECEIVED**

4. Well Location
 Unit Letter E: 2310 feet from the North line and 990 feet from the West line
 Section 25 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR pm
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/26/2018

Conditions of Approval (if any):

Plugging Report
Artesia Metex Unit #36
API 30-015-00952

11/2/2018 Clear location. Move in rig and rig up. Installed 4 ½" X 8 5/8" Larkin wellhead. Installed BOP and moved in workstring. Could not get gauge ring past 70'. Pumped 10 bbls fresh down casing and started picking up workstring with 4 ½" scraper. Picked up 32 joints and the 4 ½" casing below the wellhead broke off. Stood back the workstring and shut down.

11/5/2018 Repaired wellhead and finished scraper run to 1912'. Set CIBP at 1886'. Pumped MLF with no fluid to surface. Spotted 35 sx cement on top of CIBP. POOH and picked up packer. Set packer at 125', 188', 314', 564', 940', 1066', & 1254'. Could pump below packer at 4.5 bbls or more at each set. Could not test above packer due to casing condition below the wellhead in the cellar. Called OCD. POOH with packer. RIH with tubing and spotted 25 sx cement with CaCl at 1380'. POOH and SION.

11/6/2018 Tagged cement at 1411'. Caught circulation with 5 bbls. POOH and picked up packer. Set packer at 60'. Could pump below packer at 1.5 bbl/min @ 75#. Set Packer at 564'. Could pump at same rate. POOH with packer and spot 25 sx cement with CaCl at 940' as per OCD. POOH and WOC. Tagged cement at 662'. Perforated casing at 549'. Set packer at 60'. Could pump into perms at 6.5 bbl/min at 100#. No communication with the surface. Squeezed perms with 50 sx cement with CaCl. Left packer set and SION.

11/7/2018 Pressured up on casing below packer to 500#. Held good. Released packer and tagged cement at 460'. Circulated cement to surface from 460' with 35 sx. Rigged down and cut off wellhead. No cement or fluid was in the annulus. Pumped 20 bbls brine down the annulus. No fluid to surface. Pumped 25 sx cement with CaCl down the annulus. WOC. Pumped another 25 sx cement with CaCl down the annulus. Nothing to surface. SION

11/8/2018 Filled up annulus with 5 bbls water. 1" 4 ½" X 8 5/8" annulus to surface from 100' with 35 sx. Cement remained at surface. Installed marker, cut off anchors, cleaned pit and cleared location.