

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31288
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 112
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, LP	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter <u>K</u> : <u>1,370</u> feet from the <u>South</u> line and <u>2,720</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,815' GL, 3,823' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,870' TOC Surface, 5-1/2" @ 6,500' TOC @ Surface, Perforations: 6,060'-6,381'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, check well pressures, perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged above the surface casing shoe.
3. Pressure test casing t/ 500 psi f/ 10 min.
4. TIH w/ 1.25" coil tubing and tag cement at 5,955', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 5,955' t/ 5,708', WOC & tag only if casing does not pressure test.
5. Spot 40 sx CL "C" cmt f/ 4,681' t/ 4,286' (San Andres, Grayburg).
6. Spot 95 sx CL "C" cmt f/ 3,788' t/ 2,850' (Queen, 7 Rivers, Yates, Base Salt).
7. Spot 200 sx CL "C" cmt f/ 1,920' t/ surface (Shoe, FW).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 11/8/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 11/26/2018
Conditions of Approval (if any):

See Attached
Conditions of Approval

Well: Lovington Paddock Unit # 112

Field: Lovington

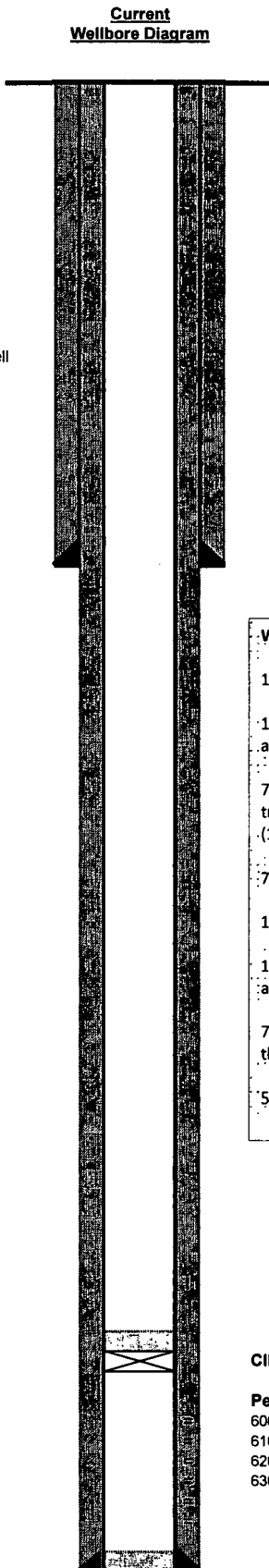
Reservoir: Paddock

Location:
1370' FSL & 2720' FEL
Section: 31
Township: 16S
Range: 37E Unit: K
County: Lea State: NM

Elevations:
GL: 3815'
KB:
DF:

Log Formation Tops	
T Salt	2124
Base Salt	3028
Yates	3073
Seven Rivers	3310
Queen	3738
Grayburg	4421
San Andres	4631
Glorieta	6001
Paddock	6089

Offset Well
" "
" "
" "



Well ID Info:
Chevno: OS2372
API No: 30-025-31288-00
L5/L6:
Spud Date: 11/12/91
TD Reached: 11/22/91
Compl. Date: 1/8/92

Surface Csg: 8-5/8" 24# J-55
Set: @ 1870' w/ 600 sx C cmt
Hole Size: 12-1/4"
Circ: Yes **TOC:** Surface
TOC By: Circ

Well History

11/12/91 Spud well

1/8/92 Completed well. Initial stimulation w/ 16,000 gals 28% NEFE acid and 12.6 tons CO2 f/ 6060-6381'

7/8/93 Pumped 1000 gals 15% NEFE HCl acid followed by scale treatment of 330 gals SCW-0260H mixed w/ 40' bbls fresh water (1885 bbl fresh water flush w/ 5 gals DMW-2336D).

7/1/95 Spotted 500 gals 15% anti-sludge acid down tbg.

1/29/97 Spotted 500 gals 15% anti-sludge acid down tbg.

1/21/98 Pumped 800 gals scale converter. Sqz'd 8000 gals 15% HCl anti-sludge acid w/ 3000# RS.

7/10/93 Pumped 20 bbls lease crude w/ anti-sludge chemicals down tbg followed by 1000 gals acid.

5/26/10 Set CIBP @ 5990' and cap w/ 35' cmt. Well is TA'd.

Prod. Csg: 5-1/2" 15.5# J-55
Set: 6500' w/ 1400 sx C cmt
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circ

CIBP @ 5990' w/ 35' cmt cap

Perf interval f/ 6060-6381'
6060, 70, 83, 85, 89, 91,
6100, 02, 10, 42, 51, 63, 65, 69, 71, 73, 75, 77, 79, 81, 86, 88, 90, 92, 94, 96, 98
6200, 10, 16, 36, 44, 54, 56, 58, 69, 92, 96
6302, 04, 19, 26, 50, 53, 81

TD: 6500' PBTD: 6452'

Well: Lovington Paddock Unit # 112

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Set: @ 1870' w/ 600 sx C cmt

Hole Size: 12-1/4"

Circ: Yes **TOC:** Surface

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Set: 6500' w/ 1400 sx C cmt

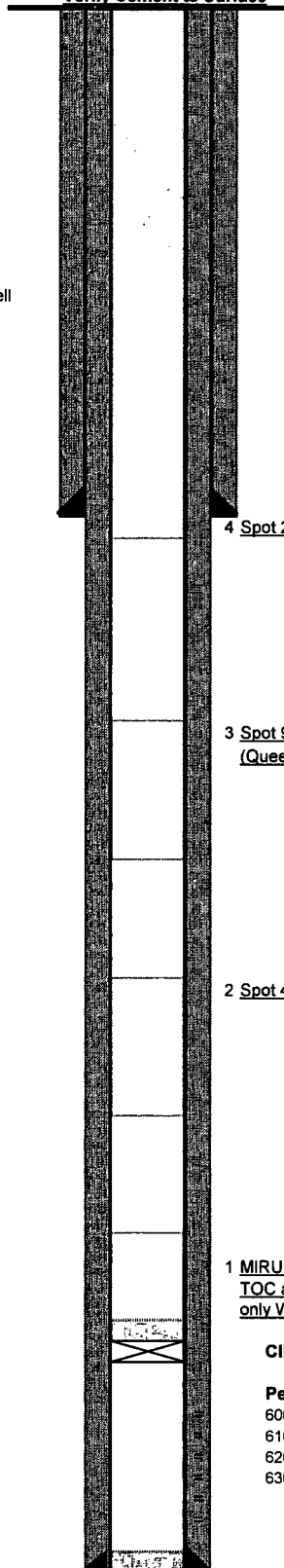
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TOC By: Circ

**Current
Wellbore Diagram**

Verify Cement to Surface



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Compl. Date: 1/8/92

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(Queen, 7 Rivers, Yates, Base Salt)

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TOC at 5,955', spot MLF, spot 25 sx CL "C" cmt f/ 5,955' t/ 5,708',
only WOC & tag if casing did not test (perfs)

CIBP @ 5990' w/ 35' cmt cap

Perf interval f/ 6060-6381'

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6302, 04, 19, 26, 50, 53, 81

TD: 6500' PBTD: 6452'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.