

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31289
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 113
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron Midcontinent, LP

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
Unit Letter J : 1,417 feet from the South line and 1,508 feet from the East line  
Section 31 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,815' GL, 3,826' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,880' TOC Surface, 5-1/2" @ 6,500' TOC @ Surface, Perforations: 6,041'-6,331'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, check well pressures, perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged above the surface casing shoe.
3. Pressure test casing t/ 500 psi f/ 10 min.
4. TIH w/ 1.25" coil tubing and tag CIBP at 5,980', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 5,980' t/ 5,734', WOC & tag only if casing does not pressure test.
5. Spot 40 sx CL "C" cmt f/ 4,690' t/ 4,295' (San Andres, Grayburg).
6. Spot 95 sx CL "C" cmt f/ 3,788' t/ 2,850' (Queen, 7 Rivers, Yates, Base Salt).
7. Spot 200 sx CL "C" cmt f/ 1,930' t/ surface (Shoe, FW).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 11/8/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 11/26/2018  
Conditions of Approval (if any):

See Attached  
Conditions of Approval

Well: Lovington Paddock Unit #113

Field: Lovington

Reservoir: Paddock

**Location:**

1417' FSL & 1508' FEL  
 Section: 31 (NW/4 SE/4)  
 Township: 16S  
 Range: 37E Unit: J  
 County: Lea State: NM

**Elevations:**

GL: 3815  
 KB: 3845  
 DF: 3844

**Log Formation Tops**

T Salt	2124	Offset Well
Base Salt	3028	" "
Yates	3073	" "
Seven Rivers	3310	" "
Queen	3738	" "
Grayburg	4433	
San Andres	4640	
Glorieta	6004	
Paddock	6085	

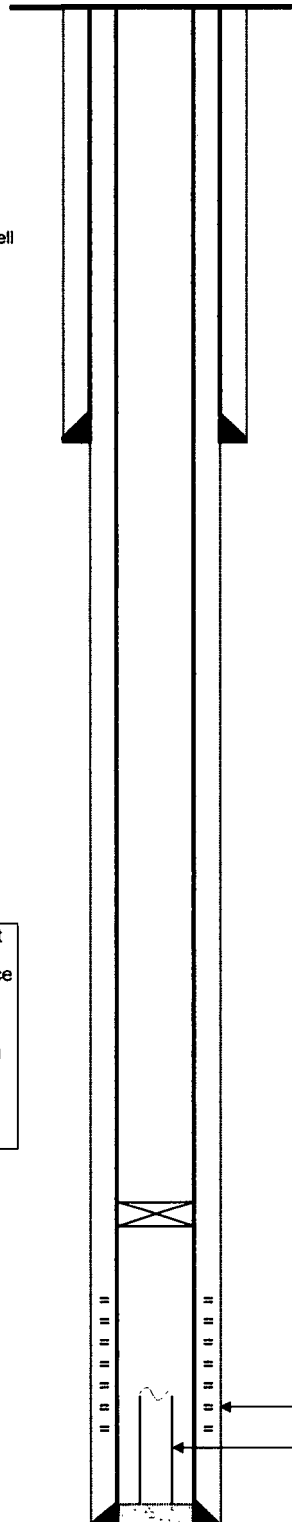
**TUBING DETAIL - 5/22/2007**

6 jts 2-7/8" J-55 tbg; top @ 6157.76'  
 SN @ 6381-6382'  
 6' 2-7/8" J-55 sub @ 6382-6388'  
 EOT @ 6388

**\*\*Need to verify tubing is out of well\*\***

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

**Prod. Csg:** 5 1/2" 15.5#  
**Set:** 6500 w/1550 sx class C cmt  
**Hole Size:** 7 7/8" to 6500  
**Circ:** Yes **TOC:** Surface  
**TOC By:** circulation

**Current Wellbore Diagram**

TD: 6500 PBTD: 6453

**Well ID Info:**

Chevno: OQ3266  
 API No: 30-025-31289  
 L5/L6:  
 Spud Date: 8/28/91  
 TD Reached: 9/8/91  
 Compl. Date: 11/1/91

**Surface Csg:** 8 5/8" 24#

**Set:** @ 1880 w/825 sx class C cmt  
**Hole Size:** 12 1/4" TO 1880  
**Circ:** Yes **TOC:** Surface  
**TOC By:** circulation

**Initial Completion:**

6/22/91 (Paddock) Perf'd w/ 2 jsp @ 6041, 6043, 6058, 6060, 6062, 6083, 6098, 6100, 6105, 6107, 6119, 6165, 6167, 6171, 6174, 6178, 6181, 6185, 6191, 6193, 6195, 6198, 6200, 6217, 6225, 6245, 6255, 6261, 6263, 6265, 6271, 6277, 6279, 6303, 6329, 6331

A/11500 gal 28% NEFE &amp; 2900 gal CO2

**Subsequent Work**

5/22/2007 HIT ; Cut tbg @ 6157.76 ; csg collapse @ 6146.76 ; 6 1/2 jts, SN & 6' sub left in hole.

04/29/08 Well was TA'ed for 5 years.

CIBP @ 5980'

6041, 6043, 6058, 6060, 6062, 6083, 6098, 6100, 6105, 6107  
 6119, 6165, 6167, 6171, 6174, 6178, 6181, 6185, 6191, 6193, 6195  
 6198, 6200, 6217, 6225, 6245, 6255, 6261, 6263, 6265, 6271  
 6277, 6279, 6303, 6329, 6331

Collapsed casing @ 6147'

Top of Tbg Fish @ 6158'

By: W.P. Johnson  
 Updated: 03-19-13 by TFIZ

Well: Lovington Paddock Unit #113

Field: Lovington

Reservoir: Paddock

**Location:**

1417' FSL & 1508' FEL  
 Section: 31 (NW/4 SE/4)  
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Yates	3073
Seven Rivers	3310
Queen	3738
Grayburg	4433
San Andres	4640
Glorieta	6004
Paddock	6085

Offset Well

" "  
 " "  
 " "  
 " "

**Surface Csg:** 8 5/8" 24#

Set: @ 1880 w/825 sx class C cmt

Hole Size: 12 1/4" TO 1880

Circ: Yes TOC: Surface

TOC By: circulation

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**Prod. Csg:** 5 1/2" 15.5#

Set: 6500 w/1550 sx class C cmt

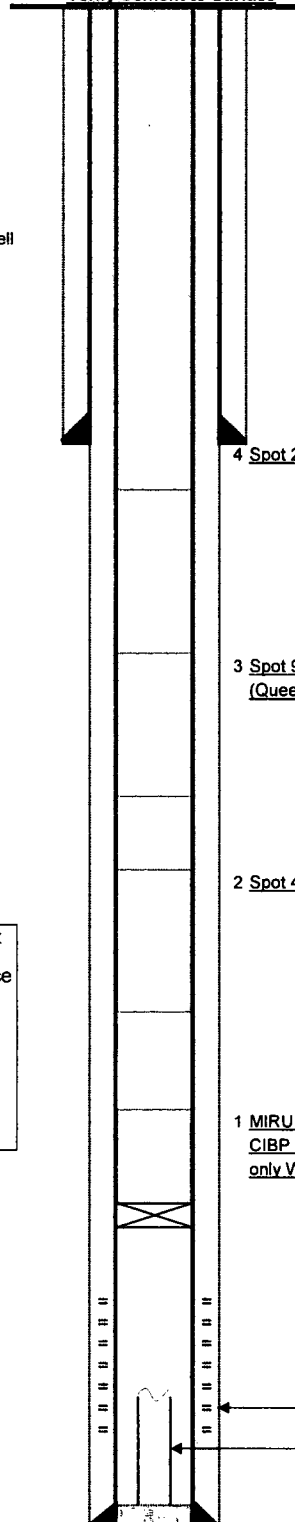
Hole Size: 7 7/8" to 6500

Circ: Yes TOC: Surface

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**Current Wellbore Diagram**

Verify Cement to Surface

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3 Spot 95 sx CL "C" cmt f/ 3,788' t/ 2,850'  
 (Queen, 7 Rivers, Yates, Base Salt)

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1 MIRU CTU, pressure test csg t/ 500 psi f/ 10 min. TIH and tag  
 CIBP at 5,980', spot MLF, spot 25 sx CL "C" cmt f/ 5,980' t/ 5,734',  
 only WOC & tag if casing did not test (perfs)

CIBP @ 5980'

6041, 6043, 6058, 6060, 6062, 6083, 6098, 6100, 6105, 6107  
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Collapsed casing @ 6147'

Top of Tbg Fish @ 6158'

TD: 6500 PBD: 6453

By: W.P. Johnson

Updated: 03-19-13 by TFIZ

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.