

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-21147
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4061
7. Lease Name or Unit Agreement Name Coachman State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Chaves; Queen, Gas Area SE (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4421' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter A : 660 feet from the North line and 660 feet from the East line
 Section 23 Township 12S Range 31E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU all safety equipment as needed. POOH with production equipment.
- RIH with bit and scraper to 2950'.
- Set a CIBP at 2948'. Spot 25 sx of Class "C" cement on top. WOC and tag TOC. **CIRC MLF. PRESSURE TEST CSG**
- Perforate at 466'. Attempt to establish circulation between 5-1/2" and 8-5/8" casing.
- If no circulation see step 6. If able to circulate see step 8. **← ATTEMPT TO LOAD ANNULUS REPORT RESULTS SPOT 25 SX AT 1600' (T.SALT)**
- Spot a 466' (50 sx) Class "C" cement plug from 466' to surface. WOC.
- Circulate between 8-5/8" and 5-1/2" casing and attempt to pump a 75 sx Class "C" cement plug between the 8-5/8" and 5-1/2" casing.
- Spot a 50 sx Class "C" cement plug from 466' to surface inside the 5-1/2" casing.
- Cut off wellhead and install dry hole marker. Clean location.

VERIFY CMT

Wellbore schematics attached

Spud Date:

Rig Release Date:

See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE November 13, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/26/2018

Conditions of Approval (if any):

WELL NAME: Coachman State #1 FIELD:

LOCATION: 660' FNL & 660' FEL Sec. 23-12S-31E

GL: 4421' ZERO: KB:

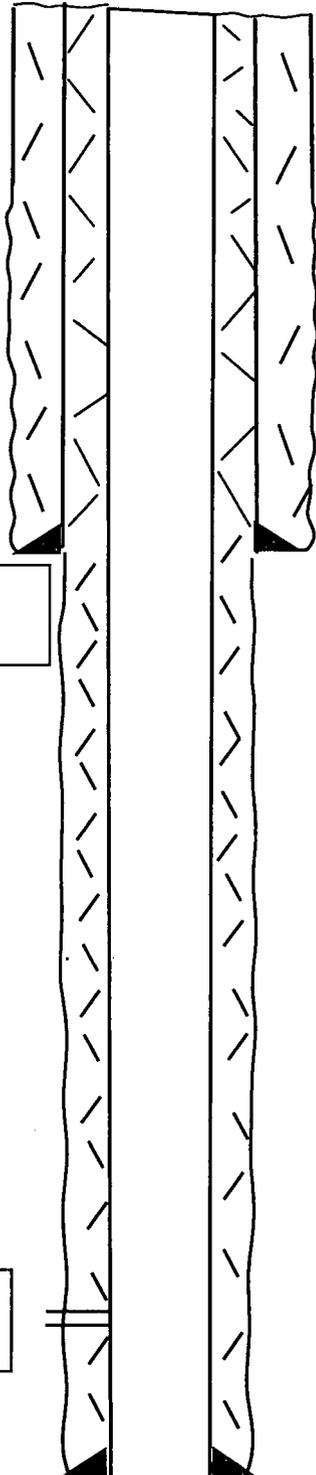
COMMENTS: API No.: 30-005-21147

CASING PROGRAM

8-5/8" 24# j-55	416'
5-1/2" 15.5#	3084'

Before

Formations	
Tops	Depth (ft)
Top Salt	1516
Bottom Salt	2126
Yates	2249
7 Rivers	2382
Queen	2998



8-5/8" casing cemented w/ 700sx.
Circulated to surface. **416'**

12 1/4" Hole

8 3/4" Hole

San Andres Perforations
@ 2998'-3003' (2 SPF)

5-1/2" 15.5# casing cemented w/
600sx. Circulated to surface. **3084'**

TD: 3100'
PBTD: 3084'

Not to Scale
11/4/2018
SAA

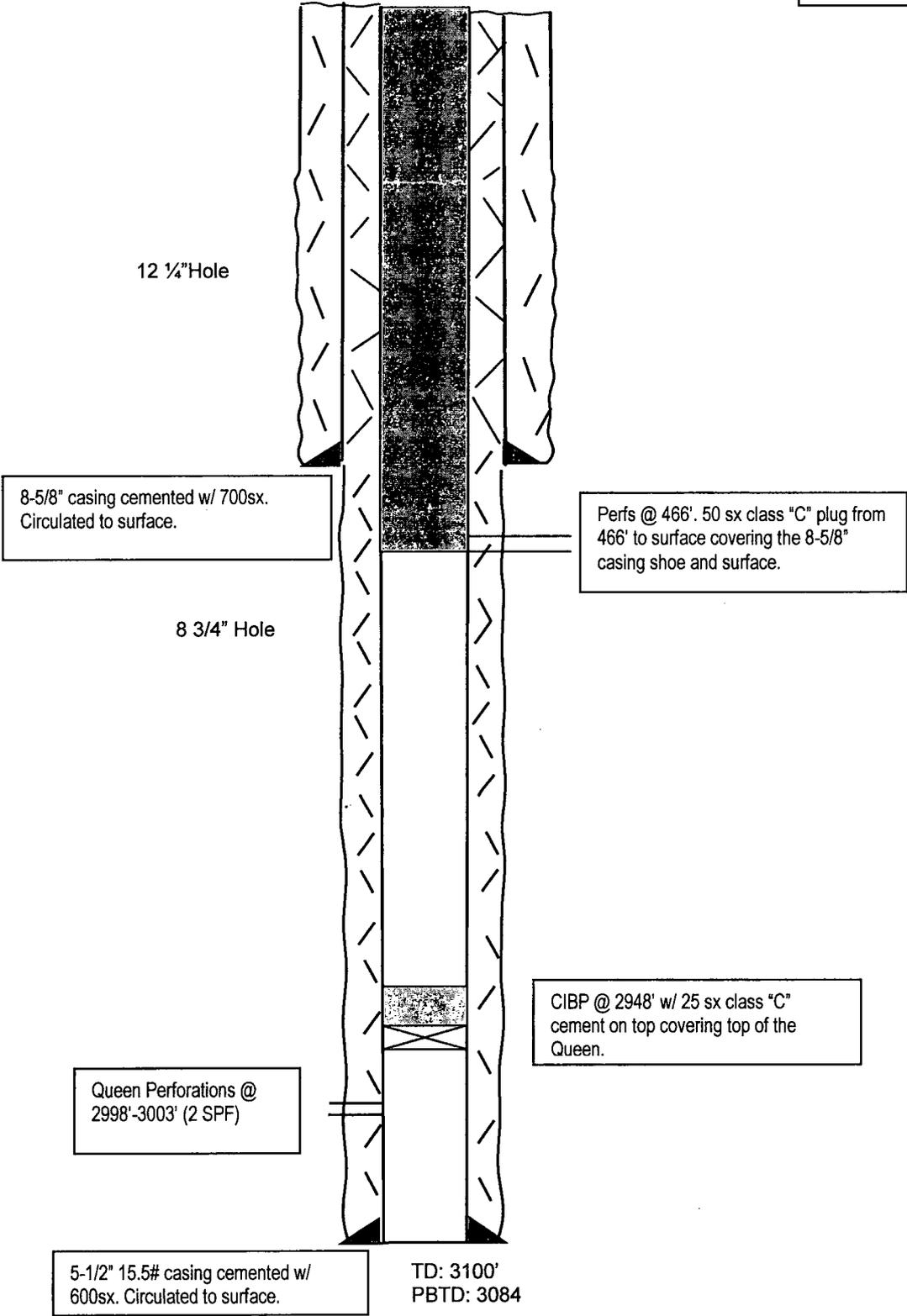
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 LOCATION: 660' FNL & 660' FEL Sec. 23-12S-31E
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Not to Scale
 11/4/2018
 SAA

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.