Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.	30-025-22704
5. Indicate Type of Lease	STATE ☑ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
NOV 26 2018
RECEIVED

7. Lease Name or Unit Agreement Name	UNA
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator JAY MANAGEMENT COMPANY, LLC	OGRID Number 247692
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON,TX 77027	10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

4. Well Location
Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line
Section 32 Township 11S Range 33E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4287' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Conditions of Approval

Well condition:
1. Part of CIBP stuck at approx 5705'.
2. During the attempt to drill CIBP the casing parted at approx 5700'.
3. CIBP at 5640' with 25' of cement.

Proposed operations:
1. Tag CIBP with 25' cement at 5615' Circulate MLF.
2. ~~Add 40' cement using wireline.~~ Perforate @ 5610'. SQZ w/40 SX. WOC & TAG
3. Perforate at 3780'. Sqz w/ 40 sx Class C cement. WOC.
4. Perforate at 2398'. Sqz w/ 40 sx Class C cement. WOC.
5. Perforate at 1666'. Sqz w/ 40 sx Class C cement. WOC.
6. Perforate at 426'. Circulate cement to surface.
7. Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

VERIFY CMT TO SURFACE

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 11/19/2018

Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691

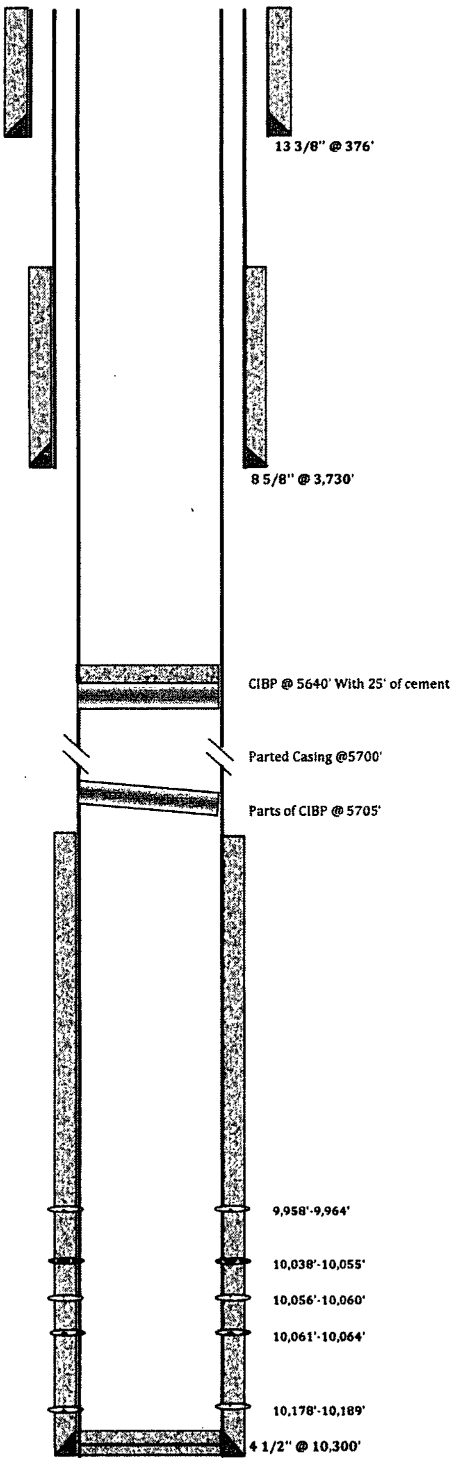
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/26/2018

Conditions of Approval (if any):

Jay Management Company, LLC

CURRENT COMPLETION
as of Nov 2018



WELL:	UNA # 1	**SPUD DATE:**	5/25/10	**LSE #:**	26561
COUNTY:	LEA	**RR DATE:**	6/16/10	**FIELD:**	Bagley Permo Penn North
STATE:	NM	**COMP DATE:**	6/11/10	**LOCATION:**	Unit M 1980' FNL & 1980' FEL
API #:	30-025-22704				
				FORMATION:	Penn
TD:	10,350'	**PBTD:**	10,240'	**ELEVATION:**	4287 GR

DATE:

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13 3/8"	48#	J-55		SURF	376'			400	SURF.
8 5/8"	24# & 32#	J-55		SURF	3,730'			200	2,965'

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4 1/2"	11.60#	N-80		SURF	10,300'			500	8,815'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
6/9/2010	9,958'	9,964'	2	Upper Penn	Open
6/9/2010	10,038'	10,055'	2	Upper Penn	Open
6/9/2010	10,061'	10,064'	2	Upper Penn	Open
6/9/2010	10,178'	10,189'	2	Upper Penn	Open
9/30/1968	10,056'	10,060'	2	Lower Penn	Close

Sep-68	Perfs: 10,056'-10,060' 2 SPF & Acidize with 2,000 GAL 15%.
Jun-10	Perfs: 9,958'-9,964' 2 SPF & Acidize with 15% HCL and CO2.
	Perfs: 10,038'-10,055' & 10,061'-10,064' 2 SPF & Acidize with 15% HCL and CO2.
	Perfs: 10,178'-10,189' 2 SPF & Acidize with 15% HCL and CO2.

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.