

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

OCD Artesia
HOBBES O.C.D.
NOV 16 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055548
2. Name of Operator Pogo Oil and Gas Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1515 W Calle Sur, Suite 174 Hobbs, NM 88240	3b. Phone No. (include area code) 575-942-2004	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R37E 2555' FNL 120' FEL		8. Well Name and No. LANGLE JAL UNIT 109
		9. API Well No. 30-025-29448
		10. Field and Pool or Exploratory Area LANGLIE MATTIX
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/16/18

MIRU PU and Reverse Unit. RIH w/ and tag @411'. Latch on to fish, pull 70k# over, with no movement up or down. Unlatch, POOH. RIH w/ wash pipe and shoe. Tag @430' and begin to mill. Milled for 2 hours and gained 2', with 100% returns. Cuttings consisted of hard chunks of cement w/ some metal shavings.

Consulted w/ Jim Amos at BLM 10/12/2018

After approval
RIH and tag. Circulate hole w/ gelled brine. Spot class "C" cement to surface. POOH and WOC. Tag cmt plug. Cut off wellhead and anchors. Install DHM. Clean up and remediate location per BLM requirements.

RECEIVED

OCT 25 2018

DISTRICT II-ARTESIA O.C.D.

Rejected: See Attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M. G. Merchant		Title Production Manager
Signature <i>[Signature]</i>		Date 10/12/18

Rejected

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Supv. A/T	Date 10-16-18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad Field Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
NMCD 11/26/18

Pogo Oil and Gas Operating, LLC
1515 W Calle Sur, Suite 174
Hobbs, NM 88240

RE: NMLC055546, Langlie Jal Unit 109
2555' FNL & 120' FEL, Sec. 5, T25S-R37E
Lea County, New Mexico

Plugging and Abandonment of the Langlie Jal Unit Well 109:

A NOI to Plug and Abandon the above referenced well was submitted on 12/7/17 and was approved by Zota Stevens on 1/23/18.

A NOI to Temporarily Abandon was submitted on 1/25/18. This NOI was returned per Zota Stevens on 3/2/18.

A second NOI to Temporarily Abandon was submitted on 3/2/18 and was accepted for record by Zota Stevens on 3/21/18.

A Subsequent Report of Temporarily Abandon was submitted and approved by Jennifer Sanchez on 4/26/18. This Sundry Notice showed work performed 4/23/18, RU JWS after installing one missing anchor and testing the rest. On 4/24/18, you identified no rods & tubing in the hole, NU BOP, picked up and ran 3600' of tbg in thke hole. TOH w/tbg. RU wireline. Ran gauge ring to 3600'. TOH & set CIBP @ 3543. TIH w/tbg to top of CIBP. Circulated to hole corrosion inhibited fluid. Spotted 25 sx Class C cement. WOC 4 hrs. Tagged cement top @ 3303. Tested casing for 35 mins to 500#. Good. Chart attached. TOH w/tbg, laying down. ND BOP. Left well TA'd for near future development. PS: Jason Rice informed BLM (John) of work to be done and in progress. Will rig down when 1st crew available. This was the last report of operations on the well.

Early September, 2018 plugging operations commenced and on 9/5/18 I received a call requesting approval to plug the well from 400' +/- due to continued attempts to get past an obstruction, wearing out two tricone rock bits, recovering some hard chunks of steel. I informed you that I would need to look at the files to be able to make a call. After reviewing the file on 9/6/18, finding no documentation of any remedial plugging operations you were informed that we had no alternative other than to continue to clean out the wellbore to a depth of 2974, then commence with plugging operations. You commenced efforts and on 9/20 requested to get off the well until Steve (fishing specialist) returned from hunting in Africa. I authorized the rig down until Steve was able to get back on the well.

10/11/18 you commenced operations and again notified us that you were not making progress as before, and was wanting to back off attempts and plug from the 400' range to surface. 10/12/18, we discussed the issues, you provided feedback that you actually did not TA the well as submitted, but that you found the well in the current condition when you purchased the well from Legacy and didn't know how the well got into the condition it is in, and that the TA test was from the existing bridge at 400' +/- . I asked you to submit a plan for approval, that I would get with engineering, thinking that we may actually approve the process. However, after reviewing, the record and consulting with Chris Walls (SPE), we are in agreement that we can not plug the well from the 400' to surface as per request, due to no knowledge of what went on from 4/23/18-present and from TD to 400'.