

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD  
NOV 20 2018  
RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

<p>1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION</p> <p>2. Name of Operator <span style="float:right">Contact: KAY MADDOX</span> EOG RESOURCES INCORPORATED-Email: KAY_MADDOX@EOGRESOURCES.COM</p> <p>3a. Address MIDLAND, TX 79702</p> <p>3b. Phone No. (include area code) Ph: 432-686-3658</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R34E SWNE 1603FNL 1832FEL 32.147864 N Lat, 103.506401 W Lon</p>	<p>5. Lease Serial No. NMNM30400</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No. NMNM104037X</p> <p>8. Well Name and No. RED HILLS NORTH UNIT 710</p> <p>9. API Well No. 30-025-36217-00-S1</p> <p>10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH</p> <p>11. County or Parish, State LEA COUNTY, NM</p>
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED AND ABANDONED THIS WELL USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #443781 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/13/2018 (19DLM0017SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 11/14/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

**FOR RECORD ONLY**  
NMOC D 11/26/2018

## Revisions to Operator-Submitted EC Data for Sundry Notice #443781

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM30400	NMNM30400
Agreement:	NMNM104037X	NMNM104037X (NMNM104037X)
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED  MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS;LWR BONE SPRIN	RED HILLS-BONE SPRING, NORTH
Well/Facility:	RED HILLS NORTH UNIT 710H Sec 7 T25S R34E Mer NMP SWNE 1603FNL 1832FEL 32.147872 N Lat, 103.506370 W Lon	RED HILLS NORTH UNIT 710 Sec 7 T25S R34E SWNE 1603FNL 1832FEL 32.147864 N Lat, 103.506401 W Lon

RED HILLS NORTH UNIT #710H

30-025-36217

10/30/2018 MIRU

10/31/2018 RIH w/ 189 jts tbg, lost 187 jts down the hole

11/01/2018 RU Fishing equip, fishing

11/02/2018 Recovered all 187 jts tbg

11/07/2018 RIH EOT @ 9306', pmp 45 sxs CI H cmt , POOH

11/08/2018 Tst csg to 500 psi, good test, RIH, perf @ 5330'

11/09/2018 Set pkr @ 4683', pmp 170 sxs CL C cmt, tag TOC @ 4960',set pkr @ 1800, perf 7" csg @ 2233', sqz w/60 sxs CI C cmt

11/10/2018 Tag TOC @ 2084', set pkr @ 886' perf csg @ 1268', sqz w/50 sxs CI C cmt, WOC tag TOC @ 1159', perf @ 700', sqz w/ 50 sxs cmt, tag TOC @ 585'

11/12/2018 Set pkr @ 300' Perf @ 200', sqz w/85 sxs cmt CI C cmt to surface. Verify Cement.

Well is plugged and abandoned.