

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-025 435-44443								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Encore M 21 Fee					
					6. Well Number: 002					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Breitbart Operating LP					9. OGRID 370080					
10. Address of Operator 1111 Bagby Street, Suite 1600, Houston, TX 77002					11. Pool name or Wildcat Devonian					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	21	22S	37E	K	2130	S	1765	W	Lea
BH:	K	21	22S	37E	K	2130	S	1765	W	Lea
13. Date Spudded 9-30-2018	14. Date T.D. Reached 10-9-2018		15. Date Rig Released 10-12-2018		16. Date Completed (Ready to Produce) P&A			17. Elevations (DF and RKB, RT, GR, etc.) 3361		
18. Total Measured Depth of Well 7634'			19. Plug Back Measured Depth 7614'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Neu/Den; Acst/GR, Induction		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7357-7402										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50		1220		17		Stg 1 533; Stg 2 1218		
9 5/8		40		4533		12 1/4		Stg 1 447 Stg 2 147		
5 1/2		8		7614		8 3/4		Stg 1 894, Stg 2 366		
CIBP		@		7220						35.04 cmt top
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) Stage 1 7357-7360' Stage 2 7364-7384' Stage 3 7390-7394' Stage 4 7399-7402' w/ 2.125" rig guns, perforate 68-0.26" holes w/28" penetration						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7357-7402 25 gal 15% NEFE HCL acid				
28. PRODUCTION										
Date First Production 11-7-2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) P&A (CIBP @ 7220 w/35' cmt)				
Date of Test 11-8-2018	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5	Water - Bbl. 304	Gas - Oil Ratio .016			
Flow Tubing Press. 400	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 5	Water - Bbl. 304	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature charlotte.nash@breitbart.com Digitally signed by charlotte.nash@breitbart.com DN: cn=charlotte.nash@breitbart.com Date: 2018.11.28 12:55:54 -0600		Printed Name Charlotte Nash		Title Regulatory Analyst			Date 11-21-18			
E-mail Address charlotte.nash@mavresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2629	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2853	T. Devonian 7196	T. Cliff House	T. Leadville
T. Queen 3405	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3640	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3887	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5072	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5475	T. Gr. Wash	T. Dakota	
T.Tubb 6081	T. Delaware Sand	T. Morrison	
T. Drinkard 6234	T. Bone Springs	T.Todilto	
T. Abo 6641	T.	T. Entrada	
T. Wolfcamp 7092	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology