

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED NOV 20 2018

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator XTO Energy Inc.</p> <p>3. Address of Operator 6401 Holiday Hill Road Midland, Texas</p> <p>4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u></p>		<p>WELL API NO. 30-025-04753</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name Eunice Monument South Unit</p> <p>8. Well Number <u>446</u></p> <p>9. OGRID Number 005380</p> <p>10. Pool name or Wildcat Eunice Monument Grayburg- SA</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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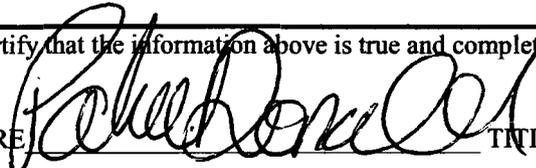
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY REQUESTS TO PA THE REFERENCED WELL WITH THE FOLLOWING PROCEDURE:
 PLEASE SEE ACTUAL AND PROPOSED WBD, AND PROCEDURE ATTACHED.

Spud Date:

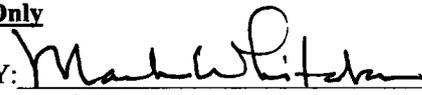
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 11/16/2018

Type or print name Patricia Donald E-mail address: patricia_donald@xtoenergy.com PHONE: 4325718220

For State Use Only

APPROVED BY:  TITLE P.E.S. DATE 11/28/2018

Conditions of Approval (if any):

EMSU 446 WIW

SPOT 30 SX

1. SET A CIBP @ 3,759'. ADD 3 SX OF CMT FROM 3,759' TO 3,729'. TAG TOC @ 3,729'. WOC & TAG, PRESSURE TEST CSG
2. SPOT 25 SX OF CMT PLUG FROM 3,696' TO 3,436'. TAG TOC @ 3,436';
3. SPOT 25 SX OF CMT PLUG FROM 3,010' TO 2,760'. TAG TOC @ 2760';
4. PERF @ 1,591'. SPOT 25 SX OF CMT FROM 1,695' TO 1,445'. TAG TOC @ 1,445';
5. PERF @ 291'. SQUEEZE 30SX OF CMT FROM 292' TO SURF. TAG TOC @ SURF.

164'
(50' below shoe)

342'
(50' below shoe)

CUT off wellhead 3'
below GL, Verify
Cement, Install
upright P&A marker

