

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OGD****SUBMIT IN TRIPLICATE - Other instructions on page 2**

NOV 28 2018

5. Lease Serial No.
NMNM2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
73888U3160Well Name and No.
NEDU 4239. API Well No.
30-025-37876-00-S110. Field and Pool or Exploratory Area
EUNICE11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Workover Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache intends to add Blinbry & Drinkard pay and acidize, per the attached procedure and WBD information.

Lead Field Office
Hobbs

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #441310 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/29/2018 (19PP0243SE)**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By MUSTAFA HAQUETitle PETROLEUM ENGINEERDate 11/20/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****MJB/OD
11/24/2018

NEDU 423: (API: 30-025-37876)

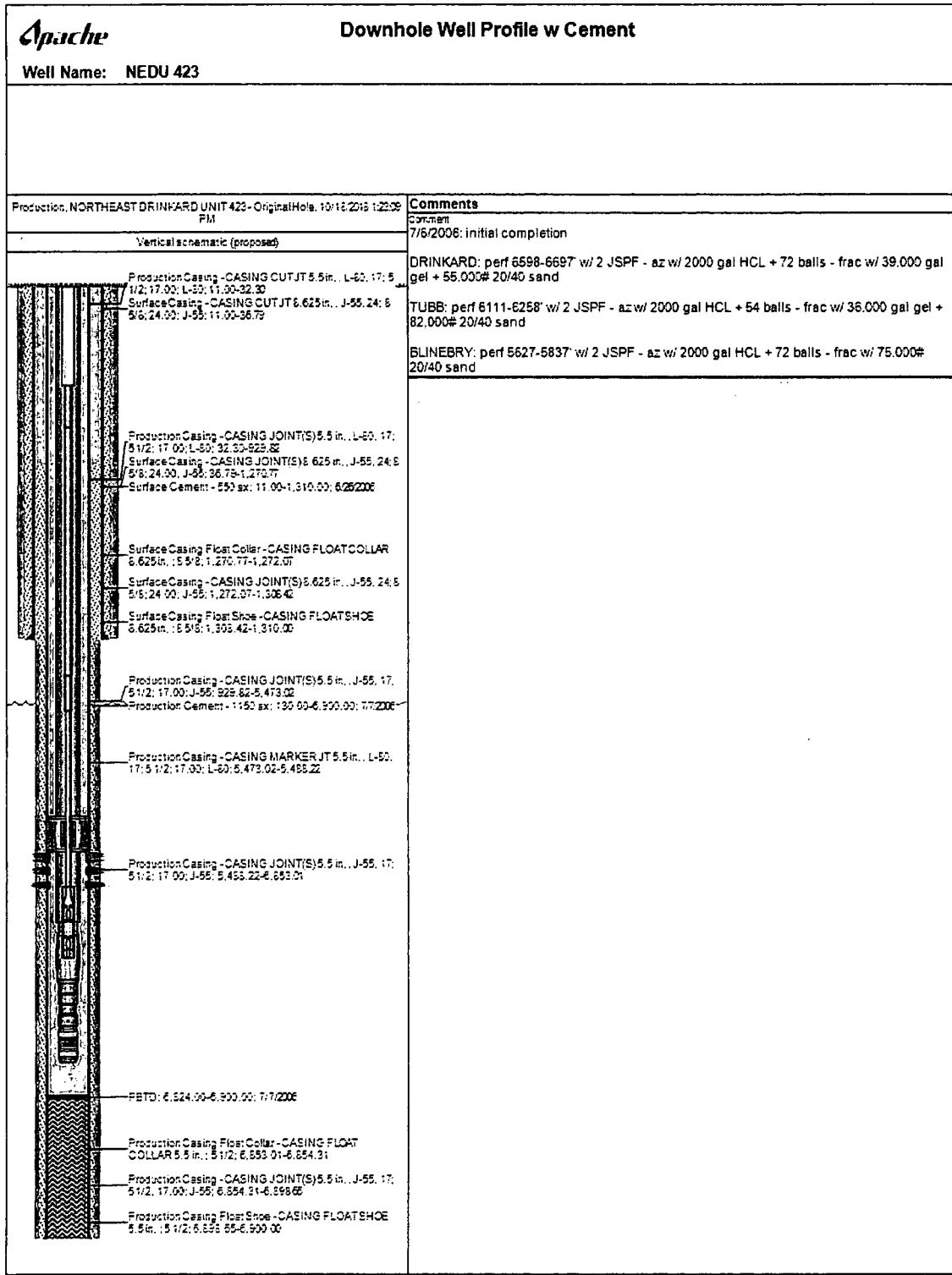
OBJECTIVE: ADD BLINEBRY & DRINKARD PAY, ACIDIZE

1. POOH with rods and 2-7/8" production tubing.
2. PU workstring and RIH with bit and scraper. Clean out wellbore to PBTD at 6820'. POOH.
3. RIH with wireline and perforate Blinebry and Drinkard formations 5720'-5804' and 6489'-6664', respectively. POOH.
4. RIH w/ work string and 5-1/2" treating packer. Acidize Blinebry-Tubb-Drinkard interval with 10,000 gallons 15% HCL acid. POOH.
5. RIH with 2-7/8" production tubing and seat nipple set at ~6740'.
6. Return well to production.

Current Wellbore Diagram

Apache		Downhole Well Profile w Cement																																																																																
Well Name: NEDU 423																																																																																		
API Surface Loc 3002537876		Surface Legal Location 2350' FNL, 1650' FEL, Unit G, Sec 10, T-21S, R-37E		Facility Name Eunice (North) Bld																																																																														
State Province New Mexico		Original KS Elevation (ft) 3,447.0		Ground Elevation (ft) 3,436.0																																																																														
Spud Date 6/25/2006		Original Hole - 8,824		Total Depth (ft) 6,900.0																																																																														
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Current Wellbore Diagram



Proposed Wellbore Diagram (Proposed Changes in Yellow)

