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Submit One Copy To Appropriate District	trict State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised August 1, 2011	
District 1 1625 N. French Dr., Hobbs, NM 88240 District II	NM 88240		WELL API NO.	30-025-20789	7
District II 811 S. First St., Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		1	
District III		STATE STATE 6. State Oil & Gas Lease No.		_	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, INIVI 87503		0. State Off & Ga	is Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 22		
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 002		1
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator P. O. Box 51810 Midland, TX 79710			10. Pool name or Wildcat		1
			VACUUM		
4. Well Location					
Unit Letter B : 990 feet from the NORTline and 1980 feet from the EASTline					
Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>County LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3942' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					I
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA					
PULL OR ALTER CASING					
OTHER: OTHER:					_
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>OPERATOR NAME, LEASE NAME, WELL NOMBER, API NUMBER, QUARTER QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Image: All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE More Der TITLE Staff Regulatory Technician DATE 11/14/2018					
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174					
For State Use Only					
APPROVED BY: Mah Witch TITLE PES. DATE 11/28/2018					

Conditions of Approval (if any):