

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 RECEIVED
 NOV 28 2018

WELL API NO. 30-025-28204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E W WALDEN
8. Well Number #14
9. OGRID Number 4323
10. Pool name or Wildcat GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3889' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO SWITCH TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter N : 550' feet from the SOUTH line and 2125' feet from the WEST line
 Section 15 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PLUGGED THE ABOVE WELL AS FOLLOWS:

THIS COMPLETED OPERATION DOES NOT QUALIFY FOR PLUGGED STATUS.

12/12/2016 MIRU WSU AND SURFACE EQUIPMENT. BLED WELL DOWN, REMOVE HH. UNSEATED PUMP AND POOH WHILE LD ALL RODS, SINKER BARS AND PUMP. FOUND WEAR ON RODS, SDFN.
 12/13/2016 BLEED WELL DOWN, PUMPED 40 BBLS DOWN CASING, ND WH, RELEASED TAC, INSTALLED SCREW ON FLANGE, NU BOP, RU FLOOR, POOH W/TUBING & RU WIRELINE LUBRICATOR, RIH SET CIBP @ 3594. POOH & RBIH MADE 2 RUNS, DUMPED 35' SACKS OF CEMENT, RD WIRELINE, RIH W/ 112 JTS TUBING, ISOLATED WELL, SDFN.
 12/14/2016 MIRU PUMP TRUCK, CIRCULATE 100 BBLS PACKER FLUID TO CLEAN RETURNS, PRE-TEST TO 550#, TOH AND LD TUBING, NDBOP, NUWH, MIRU PUMP TRUCK. RECORD MIT TO 550# FOR 35 MINUTES, (GOOD) RDPU.

WITH NO CHART SUBMITTED THIS C-103 CANNOT BE APPROVED FOR T/A STATUS. *MHBrown 11/29/2018*

Please find attached wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/27/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

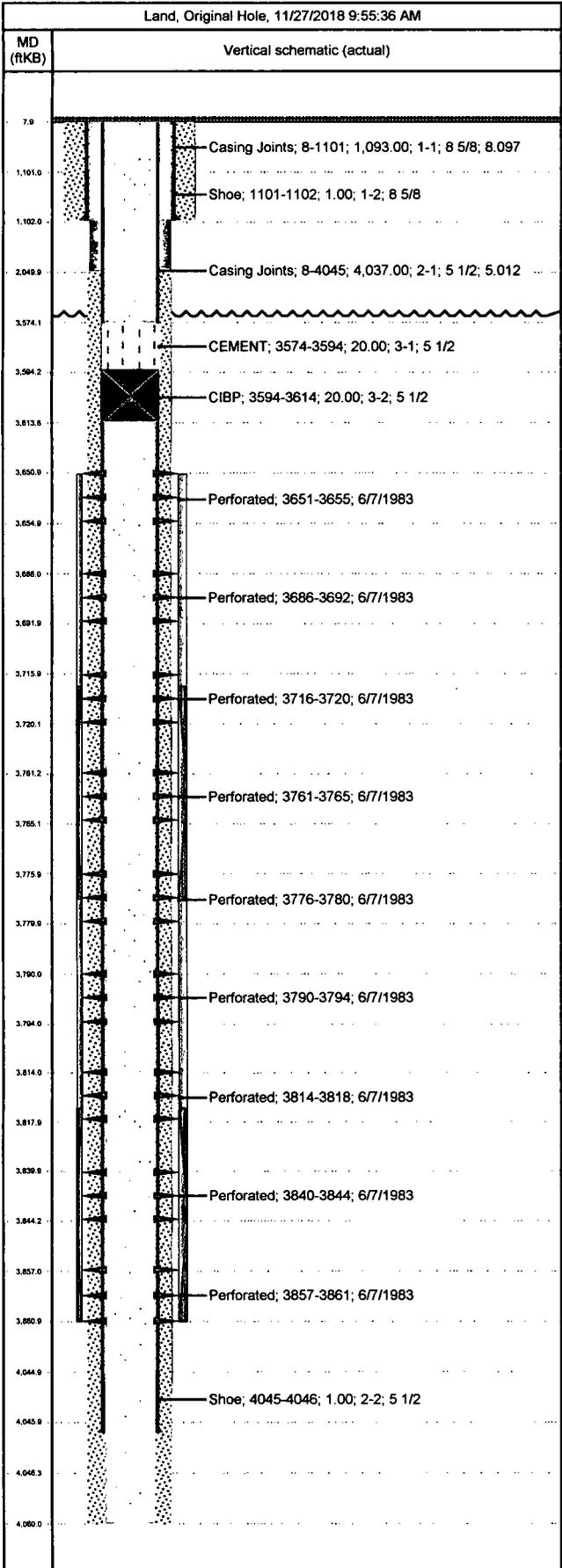
APPROVED BY: _____ DATE _____
 Conditions of Approval (if any): _____

DENIED



Wellbore Schematic

Well Name CHKE W WALDEN 14	Lease WALDEN E W	Field Name Penrose Skelly	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date	Rig/Unit End Date		
Well Services			12/12/2016	12/14/2016		
Casing Strings						
Csg Des	OD (in)	W/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	K-55	ST&C	1102	
Production	5 1/2	14.00	K-55	ST&C	4046	
Tubing Strings						
Tubing set at 3,614.0ftKB on 12/13/2016 07:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)			
Tubing	12/13/2016	40.00	3,614.0			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
CEMENT	1	5 1/2			20.00	3,594.0
CIBP	1	5 1/2			20.00	3,614.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone	
6/7/1983	3,651.0	3,655.0	2.0	8	GRAYBURG; Original Hole	
6/7/1983	3,686.0	3,692.0	2.0	11	GRAYBURG; Original Hole	
6/7/1983	3,716.0	3,720.0	2.0	7	GRAYBURG; Original Hole	
6/7/1983	3,761.0	3,765.0	2.0	7	GRAYBURG; Original Hole	
6/7/1983	3,776.0	3,780.0	2.0	8	GRAYBURG; Original Hole	
6/7/1983	3,790.0	3,794.0	2.0	11	GRAYBURG; Original Hole	
6/7/1983	3,814.0	3,818.0	2.0	8	GRAYBURG; Original Hole	
6/7/1983	3,840.0	3,844.0	2.0	8	GRAYBURG; Original Hole	
6/7/1983	3,857.0	3,861.0	2.0	8	GRAYBURG; Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			