

252570925 Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBES OGD
 RECEIVED
 NOV 28 2018

WELL API NO. 30-025-25709
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 85
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location
 Unit Letter L : 1336 feet from the SOUTH line and 1201 feet from the WEST line
 Section 31 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3982' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PERFORMED WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION AS FOLLOWS:

11/8/2018 MIRU SURFACE EQUIPMENT. RUPU, BLEED DOWN INJ LINE AND REMOVE. SDFN
 11/9/2018 COULD NOT BLEED DOWN DUE TO WIND DIRECTION, SPOT IN AND RU APOLLO SL. PU LUBRICATOR AND PRESSURE TEST TO 1500 PSI FOR 15 MIN. (GOOD TEST). RIH W/1.49" GAUGE RING, TAGGED @ 4281', 2ND RUN IN HOLE W/1.50" IMPRESSION BLOCK. BLOCK SHOWED 1.43' PROFILE. RIH W 1.43 PROFILE PLUG. SET PLUG IN PROFILEW @ 4283'. SPOT IN AN RU BLOW DOWN TANK AND MANIFOLD. BLEED DOWN TUBING, TEST PLUG TO 1000 PSI FOR 15 MIN. (GOOD TEST). BLEED DOWN CASING, PUMP 20 BBLS TO FILL CASING, TEST CASING TO 500 PSI AND HELD PRESSURE, COULD NOT SET BPV, THERE IS NO PROFILE AVAILABLE FOR BPV. MONITOR WELL FOR 15 MIN. ND INJ TREE. NUBOP, REMOVE HANGER AND IT IS TAPERED. INSTALL HANGER AND TWC. TEST BOP. LOW/HIGH 250/1000 PSI SDFN.

CONTINUED ON NEXT PAGE AND ORIGINAL MIT CHART ATTACHED WITH A COPY.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

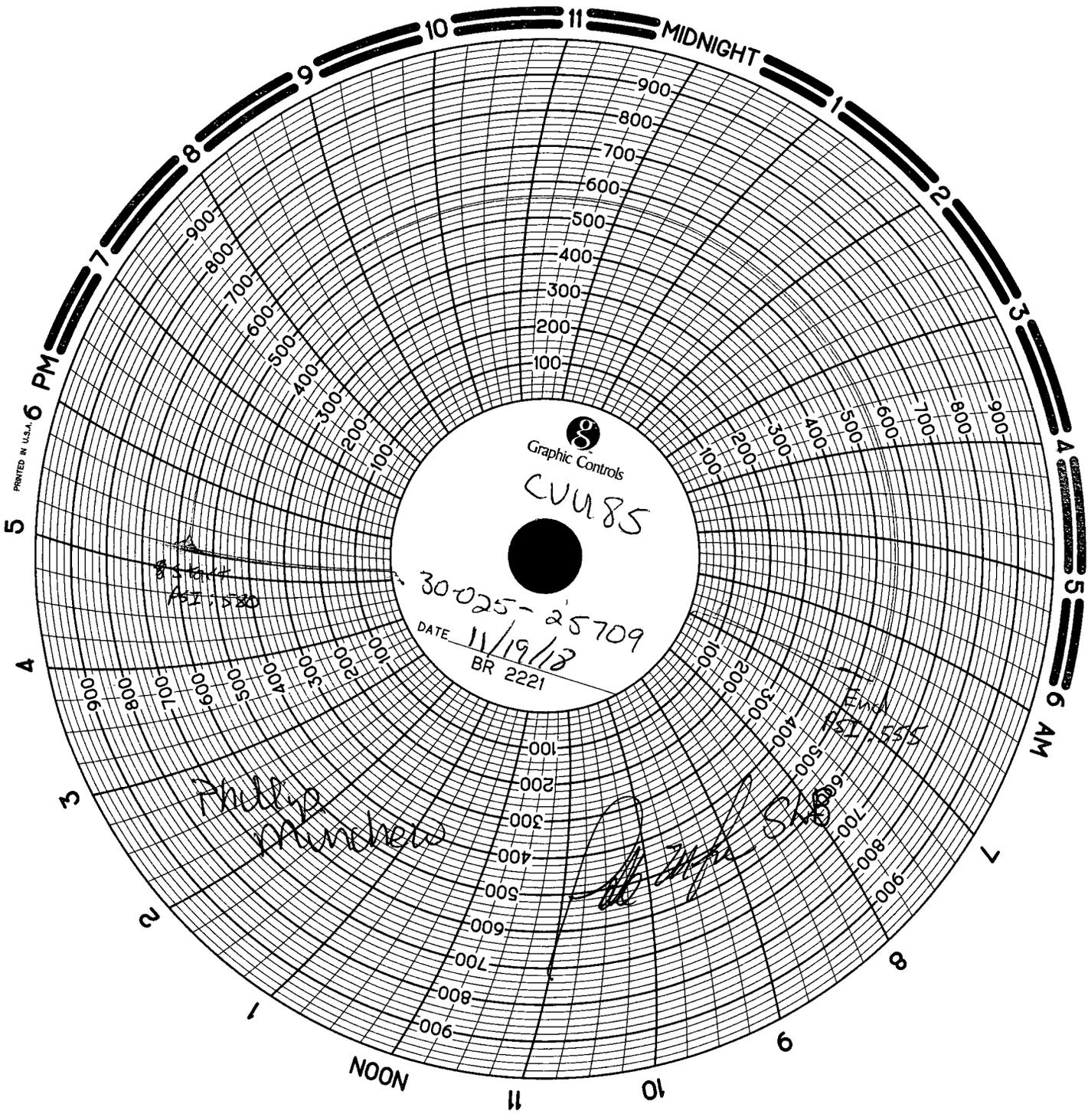
SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/27/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 11/29/2018
 Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM



Graphic Controls

CVU 85

30-025-25709

DATE 11/19/12
BR 2221

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WORKOVER PROCEDURE

11/10/2018 NU ENVIRO PAN, CIRCULATE 65 BBW. TOH LD 2 3/8" TUBING STRING, LD 137 JOINTS, PACKER @ 4287'. MOVE OUT OLD TUBING AND RACK WS. PREP TALLY WS. PU ON/OFF, PERF SUB AND 136 JOINTS OF 2 3/8". L80 WORK STRING. SDFN.

11/12/2018 TEST CASING TO 500 PSI FOR 15 MIN. SHUT DOWN DUE TO HIGH WINDS. SDFN

11/13/2018 PU SUBS AND LATCH PACKER @ 4287'. SPOT IN AND RU APOLLO SL. PU LUBRICATOR AND TEST TO 1500 PSI FOR 15 MIN. (GOOD TEST). RIH W/EQUALIZING PRONG AND RUPTURE DISK, RIH W/RETRIEVING TOOL AND COULD NOT RETRIEVE. (SHEARED PIN). RIH AND RETRIEVE PLUG ON SECOND ATTEMPT. RD APOLLO, WELL FLOWING @ 40 PSI. SHUT WELL IN FOR 45 MIN AND WELL STAYED W/40 PSI. OPEN WELL TO TANK AND STARTED FLOWING. STARTED @ 100 PSI AND WENT UP TO 700 PSI, LET WELL BLOW DOWN FOR 2.5 HOURS AND WELL BLEW DOWN TO 400 PSI. CIRCULATE 110 BBW. SDFN.

11/14/2018 OPEN UP WELL TO TANK, BLEED DOWN TO 300 PSI ON TUBING AND CASING. CIRCULATE 110 BBW. ONLY RETURN ABOUT 30 BBW. TUBING ON VACUUM. CASING HAD SLIGHT BLOW. START TRICKLE DOWN BACKSIDE @ 1 BPM. TOH W/16 STANDS AND CHECK WELL. TOH W/131 JOINTS WS. LD PACKER, PU 3 7/8" BIT AND SUB. TIH W/WS. WELL FILLED UP HALF WAY IN. TAG W/136 JOINTS @ 4421. SIT DOWN 10 POINTS ON SPOT. CASING STARTED RUNNING OVER. NU STRIPPER HEAD, SPOT IN SWIVEL. CASING STARTED FLOWING @ 100 PSI. LD 4 JOINTS CIRCULATE 100 BBW. TUBING ON VACUUM. CASING FLOWING, (NO GAS). SDFN.

11/15/2018 BLEED WELL DOWN. PUMP 10 BBW DOWN TUBING AND TUBING STILL FLOWING. CIRCULATE 100 BBLS, SIDDP-100 PSI, SICP, 100 PSI. CAP TUBING W/3 BBLS 14.5 MUD. PULL 1 STAND AND INSTALL FLOAT. RIH W/ STAND. PU 4 JOINTS AND TAG @4421'. PU SWIVEL AND START CLEANOUT. TAG SEVERAL SPOTS ON THE WAY DOWN. RETURNS SHOWING SCALE. TAG PBT D W/TOTAL OF 145 JOINTS. RD SWIVEL. TOH LD 15 JOINTS AND LD CHECK. 130 JOINTS LEFT IN HOLE, BIT @ 4265'. SDFN.

11/16/2018 OPEN WELL UP AND BLOW DOWN. WENT DOWN TO 80 PSI. STARTED GRADULLAY GOING UP TO 400 PSI AND CONTINUED FLOWING. HAD TO SHUT IN FOR 2.5 HRS DUE TO NO WIND. CASING 800 PSI, OPEN WELL UP AND WELL FLOWED AT 400 PSI. TOTAL FLOW BACK WAS 500 BBLS. SDFN.

11/17/2018 OPEN WELL UP TO TANK. BLEED DOWN TO 350 PSI. CIRCULATE 100 BBW. SIDPP 100 PSI. NO STRIPPER HEAD. TOP KILL WELL. PUMP 9 BBLS 14.5# MUD DOWN CASING. PUMP 3.5 BBLS 14.5 MUD DOWN CASING PUMP 3.5 BBLS 14.5# MUD DOWN TUBING. TOH W/65 STANDS WS. LD BIT AND SUB. PU 4 1/2' MAVERICK AS 1 X PACKER W 1.43' F PROFILE AND ON /OFF TOOL. TIH W/ 131 JOINTS WS. SET PACKER @ 4277 TEST CASING TO 500 PSI FOR 15 MIN. RELEASE ON/OFF. CIRCULATE 80 BBW W/PACKER FLUID.

11/19/2018 RELEASE ON/OFF TOH LD 131 JOINTS WS. MOVE OUT WS AND RACK 2 3/8" J-55 ,TK99 INJ TUBING. PREP AND TALLY TUBING. PU ON/OFF TOOL AND 137 JOINTS TUBING. TAG PACKER @ 4276.84'. SPACE OUT SET ON PACKER W/ 6 K COMPRESSION. LAND HANGER, FLOWCHECK WELL FOR 15 MINUTES. ND BOP NU INJECTION TREE. TEST CASING TO 580 FOR 30 MINUTES. NMOCD/GEORGE BOWER NOT ABLE TO GET TO LOCATION FOR WITNESSING. DISCUSSED THE CHART WITH GEORGE AND OK WITH IT. TEST TUBING AGAINST PUMP OUT PLUG TO 500 PSI. PUMP OUT PLUG @ 1900 PSI. SDFN.

11/21/2018 RDMO SERVICE RIG AND ASSOCIATED EQUIPMENT. MOVE OFF LOCATION.

