

Carlsbad Field Office
OCD Hobbs

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 28 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM-0448921-A
2. Name of Operator IMPETRO OPERATING LLC	6. If Indian, Allottee or Tribe Name
3a. Address 300 E. SONTERRA, SUITE 1220 SAN ANTONIO, TX 78258	7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (210) 999-5400	8. Well Name and No. MEXICO "P" FEDERAL #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL, SECTION 21, T-26-S, R-35-E, N.M.P.M.	9. API Well No. 30-025-22405
	10. Field and Pool or Exploratory Area JABALINA; WOLFCAMP, SOUTHWEST
	11. Country or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARING	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Authorized Venting and Flaring of Gas meter serial number 52385

We would like to amend the previous Form 3160-5 filed on August 8, 2018

Due to unavailable gas market we are contracting with Lucid Energy (511940) to lay a new line to the facility and are requesting a 90 day extension to flare gas.

Covers period November 24, 2018 to February 21, 2019



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Debbie Cherry	Reg. Asst Title
Signature <i>Debbie Cherry</i>	Date 11/1/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Dylan Rossmann</i>	Title Petroleum Engineer
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad Field Office

NOV 06 2018

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAB/OCD
11/29/2018

ABB

TOTALFLOW Division
Made in U.S.A.

PART NUMBER 2015285-010

SER NO 52385

DP RANGE 250

IN/H₂O

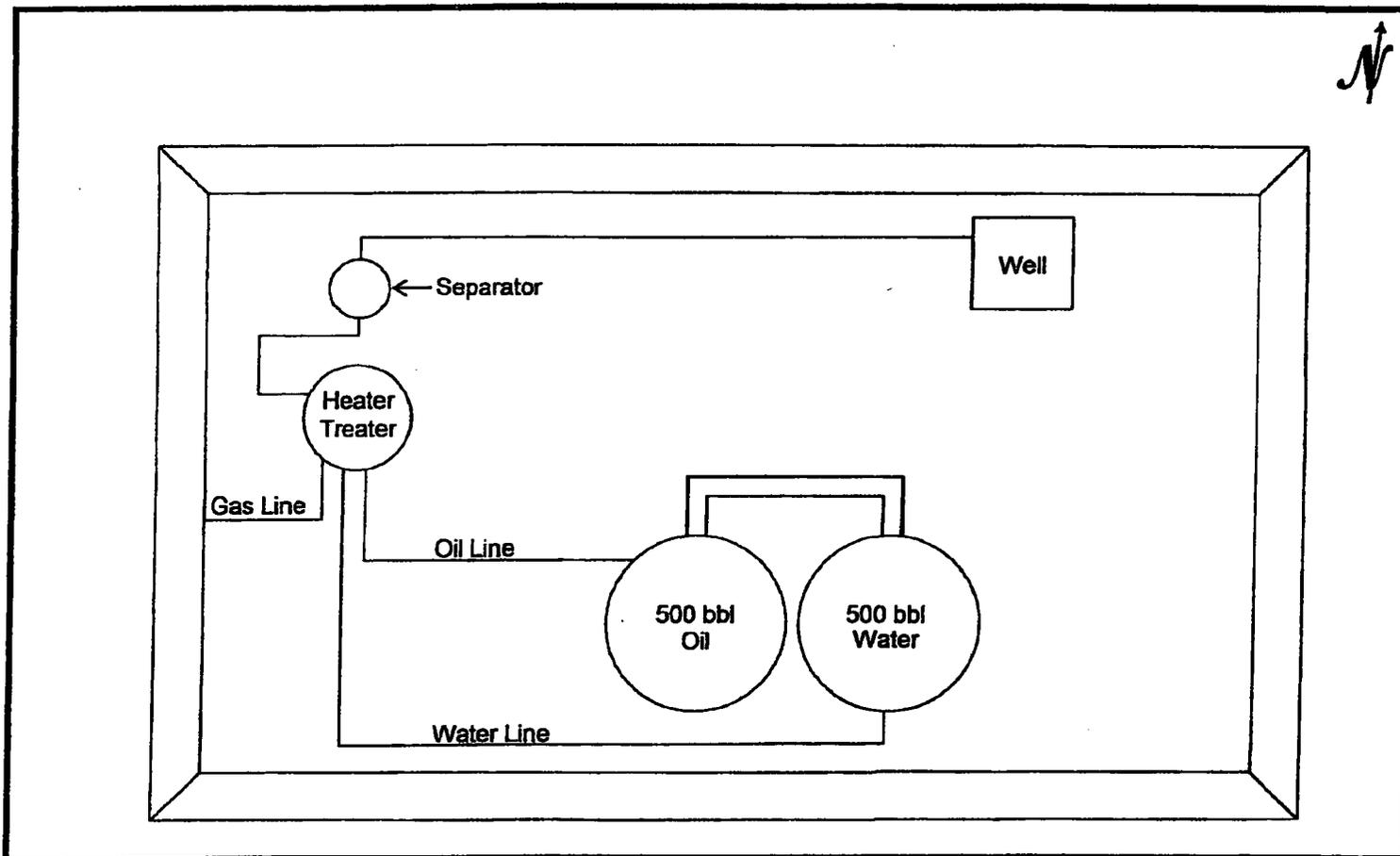
STATIC RANGE 1500

PSI

PROCESSED WITH 150 MATERIAL

Warranty
Void if removed
3YS Expires
April 2002

GAS METER MEXICO FEDERAL #1



Mexico P Federal #1
 NMNM-0448921-A
 1980' FNL & 1980' FWL
 Sec. 21, T-26-S, R-35E, N.M.P.M.

Lea County, NM
 N 32.030309 - W -103.374772

ImPetro Operating, LLC
Mexico P Federal #1 - Tank Battery

Not To Scale

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.