

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26533
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1049
7. Lease Name or Unit Agreement Name Condor State ✓
8. Well Number #3 ✓
9. OGRID Number 013837 ✓
10. Pool name or Wildcat Airstrip; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OGD**

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location
 Unit Letter E : 1700 feet from the N line and 660 feet from the W line
 Section 25 Township 18S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975' GR

NOV 28 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 40
1. Tag CIBP w/ 35' cap @ 9130'. Circ hole w/ MLF. Pressure test csg.
 2. Spot 35 sx cmt @ 6320-6140'.
 3. Perf & Sqz 75 sx cmt @ 4050-3950'. WOC & Tag (9 5/8" Shoe)-
 4. Spot 45 sx cmt @ 2833-2700'. WOC & Tag (7" Stub) .
 5. Spot 40 sx cmt @ 1822-1702'.
 6. Perf & Sqz 80 sx cmt @ 377-252'. WOC & Tag (13 3/8" Shoe) SPOT 40 SX
 7. Spot 10 sx cmt @ 30' Surface. 120' TO SURFACE
 8. Cut off well head, verify cement to surface, weld on Dry Hole Marker.

**See Attached
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

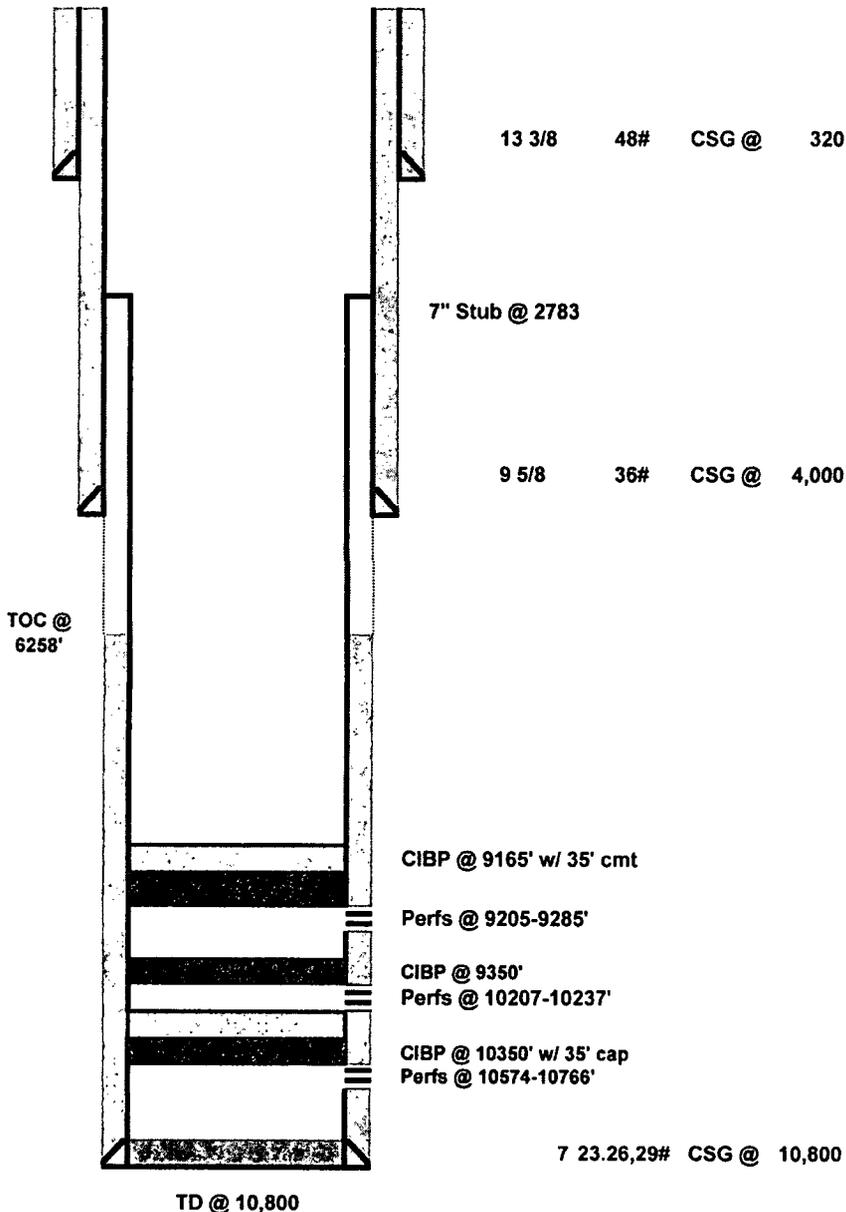
SIGNATURE Abigail Montgomery TITLE Agent DATE 11/28/2018
 Type or print name Abigail Montgomery E-mail address: abbym@bcmadassociates.com PHONE: 432-580-7161
 For State Use Only

APPROVED BY: Mark Whitam TITLE P.E.S. DATE 11/28/2018
 Conditions of Approval (if any):

Mack Energy

Author: _____
 Well Name: Condor State Well No. 3
 Field: _____ API #: 30-025-26533
 County: Lea Prop #: _____
 State: NM Zone: _____
 Spud Date: _____
 GL: 3975' Sec 25 T18S R34E
1700'FNL & 660 FWL

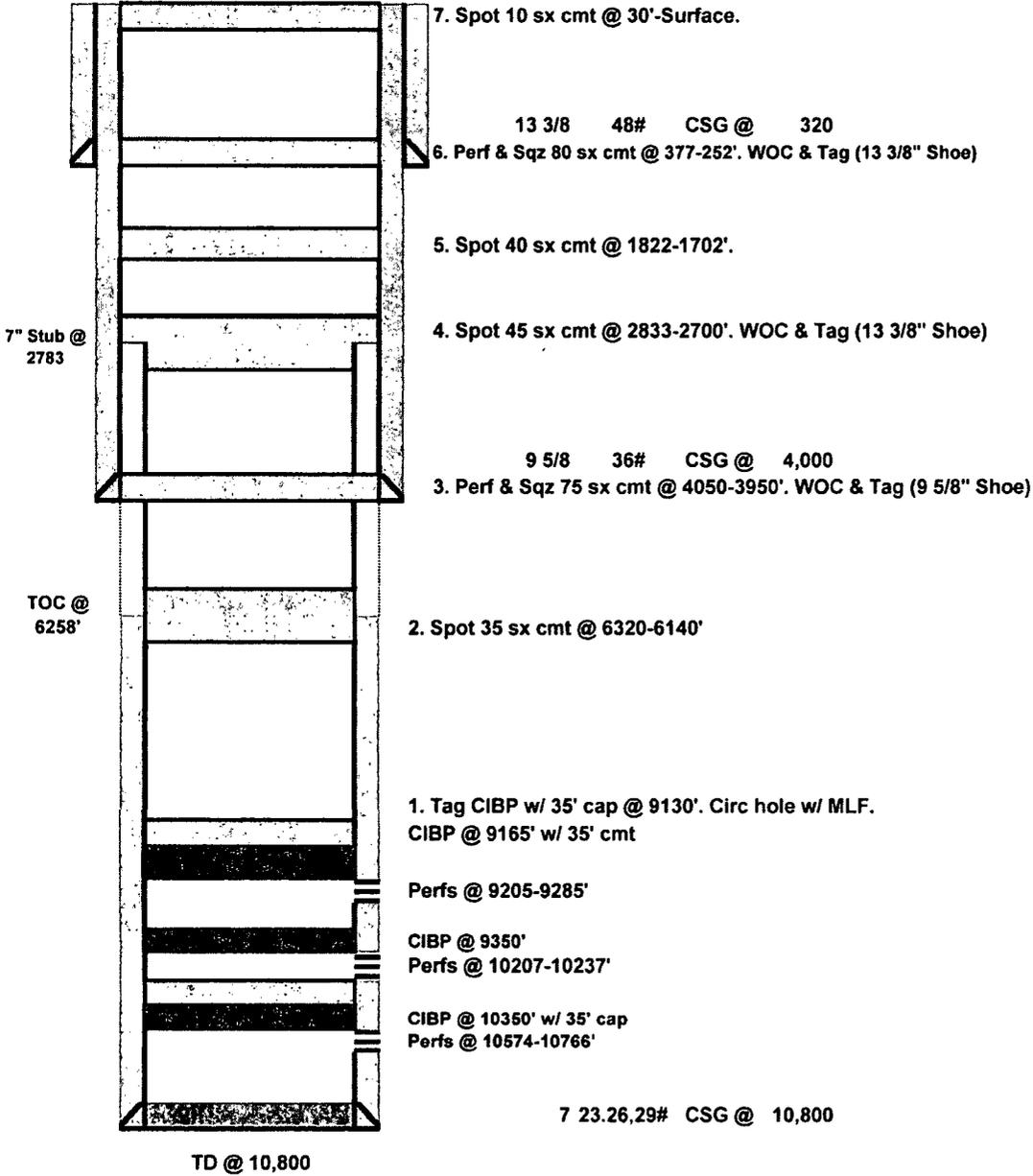
Description	O.D.	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	48#	320	17 1/2	300	Surface
Inter Csg	9 5/8	36#	4,000	12 1/4	1,500	Surface
Prod Csg	7	23.26,29#	10,800	8 3/4	1,400	6,258



Mack Energy

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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.