

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions

1. Type of Well
☒ Oil ☒ Gas ☐ SWD

2. Name of Operator
FULFER OIL AND CATTLE LLC

3a. Address
P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)
575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 660 FWL, UNIT LETTER L, SEC. 27, T25S, R37E

5. Lease Serial No.
NMLC 032579F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.
Harrison WB #1

9. API Well No.
30-025-11805

10. Field and Pool, or Exploratory Area
JALMAT; TAN-YATES-7RVRS (GAS)

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/22/2018 - 8/23/18

POOH with tbg., rods, and pump. Clean out well. RIH with tbg, rods, and pump. Tbg. Set @ 2807'.
Return to production 8/25/18. 24 hr. test: 8/26/188: 0 BO, 4 BW, 4 MCF

Carlsbad Field Office
OCD Hobbs

ENTERED 10/12/18
INTO AFMS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

Debbie McKelvey

Date 9/20/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 02 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepar

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

WB Harrison Fed 1

Location:	
Footage:	ULL SEC 27, T25S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible]

Rod Detail (top to bottom)		Footage	Depth
Rods	Description		
1	1-1/4 x 16' Polish rod		18.00
1	12' 3/4" grade d pony rods		12.00
111	3/4" grd D sucker rods		2,775.00
1	2' 3/4" grade d pony rod		2.00
1	2-1/2"x1-1/2"x12' RWBC pump		12.00
	Total depth pump set		2,817.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
	Mike Dennis

PROPOSED
Wellbore Diagram

Field:

API No.: 30--25-11805 LC032579
Spud Date: 9/5/1957

Hole Size:	11-1/4" inches	
Surface Casing:	9-5/8" OD 36#	
Set @	325' ft	
Cement Lead:	300 sx	
	ppg	cf/sk
Cement Tail:		
TOC:	Surface	Circulated

FLINTCOAT: — Casing Tail

Est TOC: _____ ft **CBL** **Wire Line**

Short Joint: -- **Wire Line**

Short Joint: — **Wire Line**

perforations 2838-2930

Hole Size:	8-3/4"	inches
Prod. Cag:	7"	OD 23#
Set @:	3,250 ft	
Cmt: Lead:	200 sx	Poz C
Lead info:	ppg	cf/sk
Tail:	100 sx	Poz H
Tail info:	ppg	cf/sk

PBTD	3,110
TD	3.370