

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 93034

6. If Indian, Allottee or Tribe Name

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit or CA, Agreement, Name and/or No.

1. Type of Well
 Oil Gas SWD

NOV 28 2018

RECEIVED

8. Well Name and No.
Carlson B 27 #2

2. Name of Operator
FULFER OIL AND CATTLE LLC

9. API Well No.
30-025-11809

3a. Address
P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)
575-395-9970

10. Field and Pool, or Exploratory Area
LANGLIE MATTIX; 7RVRS-Q-SB

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL & 330 FEL, UNIT LETTER I, SEC. 27, T25S, R37E

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/2018 – 07/02/2018

Test tubing and clean out the well. Set 2 3/8" EUE 8rd J55 tubing @ 3064'. Restore electricity and returned well to service 07/02/2018.

24 hr. test: 7/5/18: 1/4 BO, TSTM MCF, 1 BW

**Carlsbad Field Office
OCD Hobbs**



14. I hereby certify that the foregoing is true and correct Name (Printed Typed)
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

Debbie McKelvey

Date 7/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 03 2018 Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Prospect: **Fulrer oil and cattle llc.**

Lease: **Carson B-27-#2**

Field: **Langle Mattix Seven rivers**

Wellbore Diagram

Location:	
Footage:	
Section:	SEC 27, T25-S.R37E U1 I
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck wilog?	

API No:	30-025-11809
Spud Date:	11/18/1938

Hole Size:	17 inches
Surface Casing:	12 1/2" OD J-55
Set @:	149 ft
Cement Lead:	100 sx
	ppg cf/sk
Cement Tail:	
TOC:	Circulated
Hole Size:	NA inches
Intermediate Casing:	9-5/8" OD
Set @:	1,100 ft
Cement Lead:	300 sx
	NA ppg cf/sk
Cement Tail:	
TOC:	NA
FLINTCOAT:	NA - Casing Tail
Est TOC:	NA ft CBL Wire Line
Short Joint:	NA - Wire Line
Short Joint:	NA - Wire Line

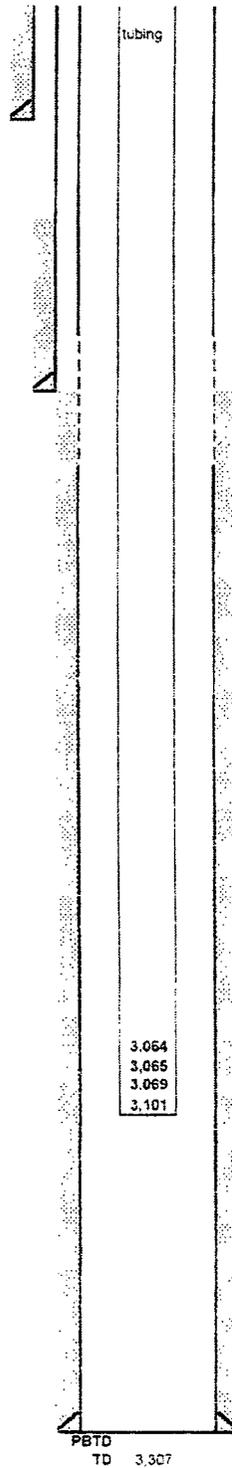
Date	History
5/19/2018	work over the well, make repairs at battery restore electric. And return well to service
	ng up wsu and pull out with 122 3/4" grade d sucker rods 8" of subs and the pump, pull and test tubing, run Bailor and clean out the well run tubing and rods space the well out. Leave on auto for pumper.
RTS 7/2/2018	24 hr test shows 1/4 bbl oil and 1 bbl water gas TSTM per day well is pumping

Tubing Detail (top to bottom)			
Joins	Description	Footage	Depth
102	2-3/8" eue 8rd j55 tubing	3,064.00	0.00
1	seat nipple	1.00	0.00
1	2-3/8" eue 8rd x4" perf sub	4.00	0.00
1	2-3/8" eue 8rd j55 mud anchor	32.00	0.00
	total	3,101.00	0.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
122	3/4" grade d sucker rods w/ fm couplings		3,050.00
1	3/4"x6" pony rod		5.00
1	3/4"x2" pony rod		2.00
1	1-1/4"x22" polish rod		22.00
1	2x1.5x12" RWBC pump		12.00
	total		3,070.00

Pumping Unit: Weatherford Maximizer C320-305-100

Updated:	By:
	Mike Dennis



Hole Size:	8-3/4" inches
Prod. Csg:	7" OD
Set @:	3,210 ft
Cmt. Lead:	300 sx
Lead Info:	ppg cf/sk
Tail:	sx
Tail Info:	ppg cf/sk