

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM144921a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BTA OIL PRODUCERSContact: KATY REDDELL
E-Mail: kredell@btaoil.com8. Lease Name and Well No.
MESA 8105 JV P 6H3. Address 104 SOUTH PECOS STREET
MIDLAND, TX 797013a. Phone No. (include area code)
Ph: 432-682-3753 Ext 1199. API Well No.
30-025-42844-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 330FNL 2198FEL

At top prod interval reported below NENW 330FNL 2198FEL

At total depth SWSE 230FSL 2198FEL

10. Field and Pool, or Exploratory
JENNINGS11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T26S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
12/12/201515. Date T.D. Reached
12/27/201516. Date Completed
☐ D & A ☒ Ready to Prod.
07/22/201617. Elevations (DF, KB, RT, GL)*
3249 GL18. Total Depth: MD
TVD 14445
906119. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	794		770		0	
12.250	9.625 J55	40.0	0	4598		1460		0	
8.750	5.500 P110	17.0	0	14445		1745		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9350	9350						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9955 TO 14350			OPEN
B) BONE SPRING	9955	14350				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9955 TO 14350	A W/2723 BBLS ACID F W/217750 BBLS WTR; 4574 TONS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2016	07/22/2016	24	→	798.0	1215.0	2410.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
41	760		→	798	1215	2410	1523	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2016	08/08/2016	24	→	798.0	1215.0	2410.0	48.5		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
41/64	760	875.0	→	798	1215	2410	1523	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440773 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation was Due: 1/22/2017

HOBBS OCD
NOV 10 2018
RECEIVEDACCEPTED FOR RECORD
NOV 10 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8887	9789	OIL, GAS, WATER	RUSTLER TOP OF SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST	687 1302 4392 4627 5892 7167 8887 9789

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440773 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/23/2018 (19DW0048SE)

Name (please print) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

COPY

MOBBS OGD

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
11711 Pecos St., Artesia, NM 88210
Phone: (575) 748-1183 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DAMENED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42844	Pool Code 97838	Pool Name Jennings; Upper Bone Spring Shale
Property Code 305301	Property Name MESA 8105 JV-P	Well Number 6H
GRID No 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3249'

Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	26-S	32-E		330	NORTH	2198	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	26-S	32-E		230	SOUTH	2198	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 387682.6 N X= 713666.1 E LAT = 32.063978° N LONG. = 103.643604° W	GRID AZ = 179° 41' 36" HORIZ. DIST. = 4790.7	OPERATOR CERTIFICATION I hereby certify that the information herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Kayla McConnell</i> 12/17/11 Signature Date Kayla McConnell Printed Name kmccConnell@btaoil.com E-mail Address
CORNER COORDINATES TABLE A - Y= 388009.7 N, X= 715187.5 E B - Y= 388017.7 N, X= 714524.5 E C - Y= 382669.0 N, X= 714562.7 E D - Y= 382660.9 N, X= 713235.2 E		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 15, 2014 Date of Survey Signature of Professional Surveyor: <i>Ronald J. Eidson</i> 12/15/2014 Certified Professional Surveyor 12641 J. Eidson 3239 LSL JWSC W.O. 14.11.0019
BOTTOM HOLE LOCATION Y= 382893.6 N X= 713691.6 E		

OCT 08 2015