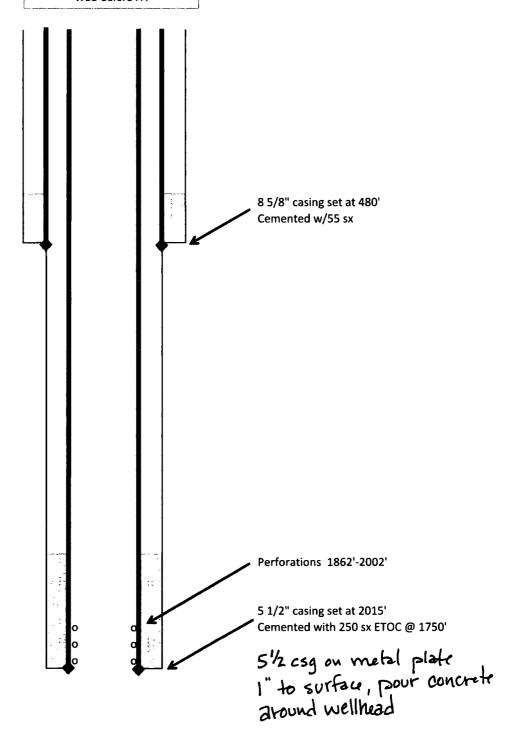
Submit 1 Copy To Appropriate District Office State of New Mexico			Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-02136	
<u>District III</u> – (505) 334-6178	334-6178 1220 South St. Francis Dr.			of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sonto Ha NIM V /5015			X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.
SUNDRY NOT	7. Lease Name o	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Artesia Metex U	nit /
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other 1NJECTION  OTHER BES OCD			8. Well Number	
2. Name of Operator	3.00	DEC 03 2018	9. OGRID Numb	per
State of New Mexico formerly Canyon Leef Company			269864	· · · · · · · · · · · · · · · · · · ·
3. Address of Operator 1625 N. French Drive Hobbs,	NM 88240	RECEIVED	10. Pool name or Artesia QU-GB-S	
4. Well Location	1111 00210		Thrown QU GD C	74.
Unit LetterE:	1650feet from theN	Iorth line and	_330feet from	n theWestline
Section 30	Township 18S	Range 28E	NMPM Ed	dy County
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,		or we we
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORLD				
TEMPORARILY ABANDON				P AND A
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEIVIEN	1306	
OTHER.		OTHER:		
OTHER:  13. Describe proposed or compared to the compared to t	oleted operations. (Clearly state)		d give pertinent date	es, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NM			
proposed completion or rec	completion.			
SEE ATTACHED				
I hereby certify that the information	above is true and complete to th	e best of my knowledge	e and belief.	
SIGNATURE	TITI E		DΑ	TE
DIGITAL ORL				
Type or print name	E-mail add	ress:	PHO	ONE:
For State Use Only	DI.	) - (		20/02/-
APPROVED BY! Mah	Whitelest TITLE !	RES,	DA	TE 12/03/2018
Conditions of Approval (if any):				

Canyon E&P Company Artesia Metex Unit #41 30-015-02136 1650' FNL & 330 FWL UL-E, Sec 30, T18S, R28E

8 5/8" csg set at 480' with 55 sx cement 5 ½" csg set at 2015' with 250 sx cement. ETOC @ 1750' Perforations: 1862'-2002'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1782'. Circulate MLF and test casing to 500#.
- 3. Spot 50 sx cement on top of CIBP.
- 4. Perforate casing at 530'. Pump sufficient cement to circulate cement to surface inside and outside of 5 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #41 API 30-015-02136 WBD Before PA



State of New Mexico for Canyon E&P Company Artesia Metex Unit #41 API 30-015-02136 WBD After PA

