

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

HOBBS/OCB  
 RECEIVED  
 DEC 03 2018

WELL API NO. 30-025-31566
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 130
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,820' GL, 3,836' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent, LP

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter J : 2300 feet from the South line and 1460 feet from the East line  
 Section 31 Township 16S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,325' TOC Surface, 5-1/2" @ 6,530' TOC Surface, Perforations: 6,130'-6,392', CIBP set at 6,080' w/ 50' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
3. Pressure test casing to 500 psi f/ 10 min.
4. TIH w/ coil tubing and tag CIBP cmt cap at 6,030', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 6,030' t/ 5,784', WOC & tag only if casing does not pressure test.
5. Spot 40 sx CL "C" cmt f/ 4,711' t/ 4,317' (San Andres, Grayburg).
6. Spot 25 sx CL "C" cmt f/ 3,942' t/ 3,696' (Queen).
7. Spot 45 sx CL "C" cmt f/ 3,362' t/ 2,918' (7 Rivers, Yates)
8. Spot 145 sx CL "C" cmt f/ 1,375' t/ Surface (Shoe, FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

**See Attached  
Conditions of Approval**

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 12/2/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/03/2018

Conditions of Approval (if any):

# WELLBORE DIAGRAM LPU 130

Created: 05/24/11 By: PTB  
 Updated: 12/02/18 By: H Lucas  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 2300' FSL 1460' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd Producing Well

Well #: 130 St. Lse: \_\_\_\_\_  
 API: 30-025-31566  
 Unit Ltr.: J Section: 31  
 TSHP/Rng: 16S 37E  
 Pool Code: OGRID: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OV6202

**Surface Casing**

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 1325'  
 Sxs Cmt: 500  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

KB: 3836'  
 DF: \_\_\_\_\_  
 GL: 3820'  
 Ini. Spud: 05/26/92  
 Ini. Comp.: 07/01/92

Log Formation Tops	
Rustler	2043
Yates	3055
Seven Rivers	3312
Queen	3892
Grayburg	4456
San Andres	4661
Glorieta	6032
Paddock	6120

Not logged  
 Not logged  
 Not logged  
 Not logged

**Rustler, Yates, 7 Rivers, and Queen formation tops were taken from offset well (LPU 125)**

**Well History:**

5/26/92 Spud well

7/1/92 Complete well. Intial stim  
 16,000 gals 28% NEFE HCl acid  
 and 12.6 tons CO<sub>2</sub>.

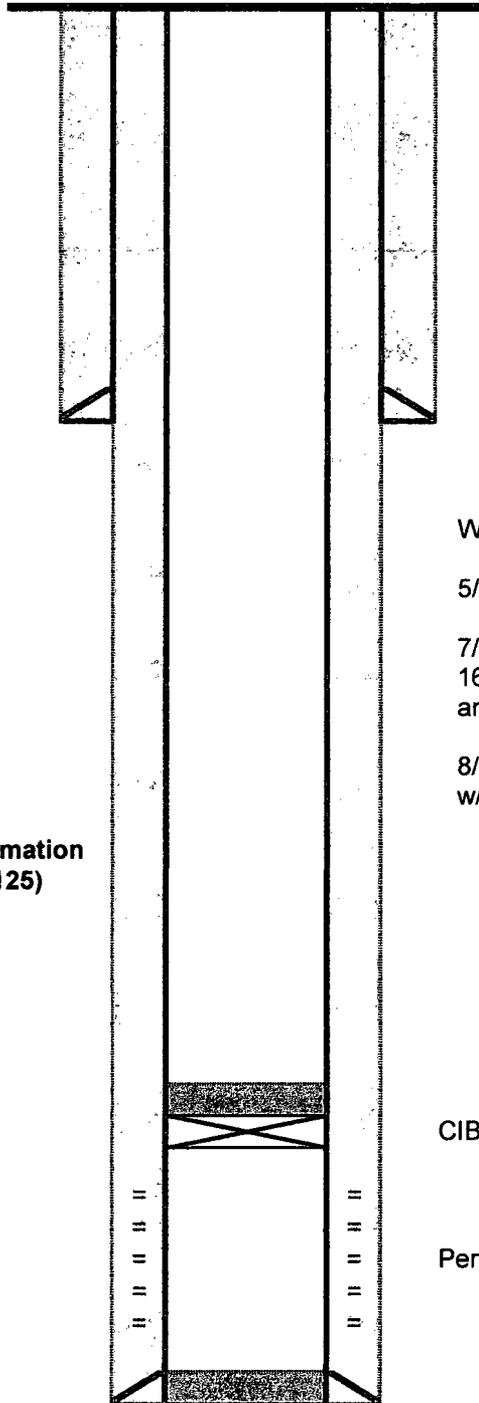
8/12/10 Set CIBP @ 6080' and cap  
 w/ 50' cmt. Well is TA'd.

**Production Casing**

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6530'  
 Sxs Cmt: 1450  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8"

CIBP @ 6080' capped w/ 50'

Perfs: 6130' - 6392'



TD - 6530'; PBTD - 6481'

# WELLBORE DIAGRAM LPU 130

Created: 12/02/18 By: H Lucas  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 2300' FSL 1460' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd Producing Well

Well #: 130 St. Lse: \_\_\_\_\_  
 API: 30-025-31566  
 Unit Ltr.: J Section: 31  
 TSHP/Rng: 16S 37E  
 Pool Code: \_\_\_\_\_ OGRID: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OV6202

## Verify Cement to Surface

### Surface Casing

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 1325'  
 Sxs Cmt: 500  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

KB: 3836'  
 DF: \_\_\_\_\_  
 GL: 3820'  
 Ini. Spud: 05/26/92  
 Ini. Comp.: 07/01/92

Log Formation Tops		
Rustler	2043	Not logged
Yates	3055	Not logged
Seven Rivers	3312	Not logged
Queen	3892	Not logged
Grayburg	4456	
San Andres	4661	
Glorieta	6032	
Paddock	6120	

**Rustler, Yates, 7 Rivers, and Queen formation tops were taken from offset well (LPU 125)**

5 Spot 145 sx CL "C" cmt f/ 1375' t/ Surface (Shoe, FW, Surf)

4 Spot 45 sx CL "C" cmt f/ 3362' t/ 2918' (7 Rivers, Yates)

3 Spot 25 sx CL "C" cmt f/ 3942' t/ 3696' (Queen)

2 Spot 40 sx CL "C" cmt f/ 4711' t/ 4317' (San Andres, Grayburg)

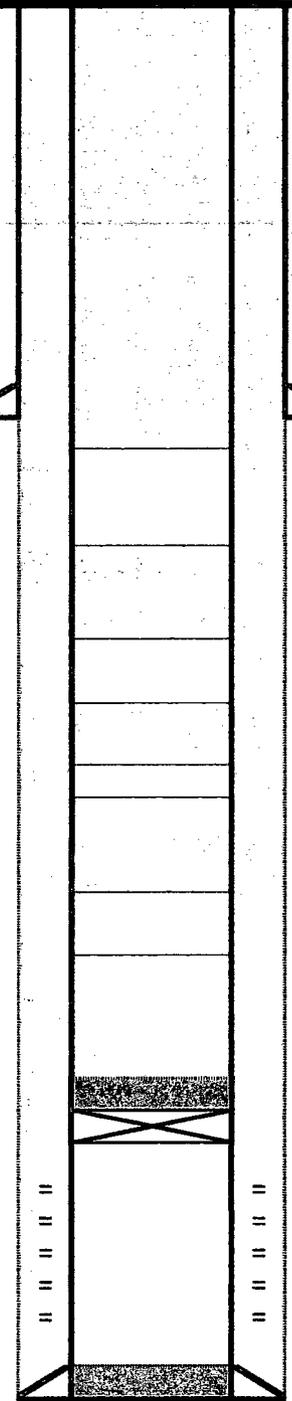
1 MIRU CTU, TIH and tag CIBP cmt cap at 6030', pressure test csg t/ 500 psi f/ 10 min, spot MLF, spot 25 sx CL "C" cmt f/ 6030' t/ 5784', do not WOC & tag if casing pressure tested (CIBP Glorieta)

CIBP @ 6080' capped w/ 50'

Perfs: 6130' - 6392'

### Production Casing

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6530'  
 Sxs Cmt: 1450  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8"



TD - 6530'; PBTD - 6481'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.