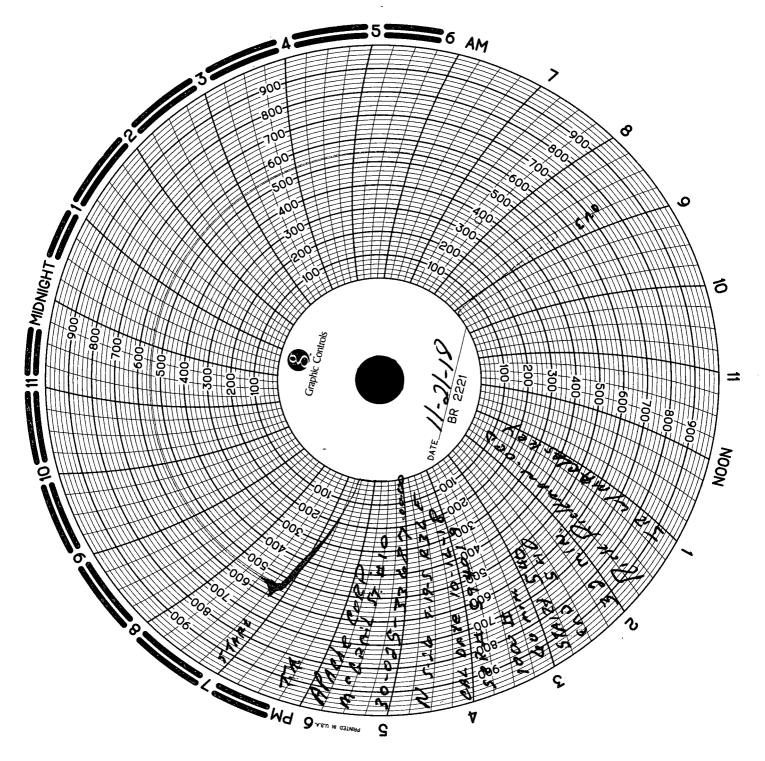
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resou	arces October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	30-025-33687 5. Indicate Type of Lease
District III	1220 South St. Francis	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, No. 305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francisco Santa Fe No. 30 2018 ES AND REPORTS ON WALLS	5
SUNDRY NOTICE	ES AND REPORTS ON WALLS	7. Lease Name or Unit Agreement Name
1 (DO NOT USE THIS FORM FOR FROTUSA	ES TO DETEL OF TO DEFICE OF TEOD DESCRIPTION	
PROPOSALS.)	KL-	Wedfull St.
1. Type of Well: Oil Well G	as Well	8. Well Number 10
2. Name of Operator		9. OGRID Number 873
Apache Corp. 3. Address of Operator		10. Pool name or Wildcat
P O box Drawer D Monument NM 88	3265	Monument Abo
4. Well Location		
Unit LetterN:_	400feet from theS li	ne and1650feet from the
Wline		
Section 26	Township 17S Range	36E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT	G, GR, etc.)
	<u></u>	
12 Chack An	propriate Box to Indicate Nature of	Notice Penart or Other Data
12. Check Ap	propriate Box to indicate Nature of	Notice, Report of Other Data
NOTICE OF INT		SUBSEQUENT REPORT OF:
		IAL WORK ALTERING CASING
		ENCE DRILLING OPNS. P AND A
	MULTIPLE COMPL	G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER	: MPT for TA extension
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13. Describe proposed or complet	ed operations. (Clearly state all pertinent of the control of the	
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Apache Corp. Property Name MC GRA: L ST. Property Name Surface Location Property Name Prop		Operator Nar	MADENIEAD IE	OI RELOID	·	API Numbe	or :	
MC GRA : L To surface Location 10.1-Lot Section To complete Section To complete To compl	Apache Co	_			30-0			
Surface Location County C	•	rrop	erty Name			, "	Vell No.	
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Pressure Flow Characteristics Pull Steady How Y/N Surges Y/N								
Pressure Flow Characteristics			OBSERVED I	<u>DATA</u>	! !]			
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Surges Y/O Y/N	Pressure	0	NIA	NA		0	N/04/5	
Steady Flow Surges VIN VIN VIN VIN TIPE GAS Type of Float Down to nothing ON VIN VIN VIN TIPE of Float Remarks — Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. Signature: OIL CONSERVATION DIVISION Printed name: Entered into RBDMS Title: Re-test Date: Phone:	Flow Characteristics			170		<u> </u>	100,00	
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Down to nothing Gas or Oil Water Y/N Y/N Y/N Y/N Water Note the description of the part of the	Surges	Y / 🚱	Y / N	Y / 3	×	YIB		
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