HOBBS OCD

Form 3160-4 (August 2007) NOV 2 9 2018 D Hobbs

UNITED STATES NOV DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	COMPLETION OF RECOMPLETION REPORT AND TO	
WELL	COMPLETION OR RECOMPLETION REPORT KNITCH	G

18. Type of YouT G OH Well Gas Well Work Over Deepen Plug Back Diff Resyr. 0. Hindian, Allottee or Tribe Name Value		WELL C	OMPL	ETION O	R RE	CON	/IPLETI	ON	EPOR	TAND	FOG	i			ase Serial N MNM1108			·	_
Name of Operator	la. Type of	f Well 🛛	Oil Well	☐ Gas \	Vell	D D	ry 🔲	Other						6. If	Indian, Allo	ttee or	Tribe Nan	ie	=
2. Name of Operator Close Consider KAY MADDOX EGG RESOURCES INCORPORATEDE-Mail: KAY MADDOX Set Prility 31 FED COM 704H	b. Type of	f Completion	🛛 N	ew Well	□ Wor	k Ove	er 🔲 l	Deepen	P1	lug Back		Diff. Re	svr.	7 11-	it on CA A		nt Nome o	-d No	—
Address Addr			Othe	r										7. UI	III OF CA A	greeme	ni Name a	IG 190.	
A. Location of Wolf (Report locates clearly and in accordance with Federal requirements)* A. Location of Wolf (Report locates clearly and in accordance with Federal requirements)* A. Location of Wolf (Report locates clearly and in accordance with Federal requirements)* A. Location of Wolf (Report locates)* A. Service of Proceedings of Processing Conference of	2. Name of EOG R	Operator ESOURCES	NCOR	PORATEŒ	-Mail: K					IRCES.C	ОМ								
At surface Lord 2 390FSL 2066FVM 32 00 (108 N Lat. 103.510678 W Lon At top prod interval reported below SEAVE 200 (208 N Lat. 103.510678 W Lon At top prod interval reported below SEAVE 200 (208 N Lat. 103.510199 W Lon At total depth NEWN 11 FNL 2306FWL 32 00 (201 57 N Lat. 103.510199 W Lon At total depth NEWN 11 FNL 2306FWL 32 00 (21 57 N Lat. 103.510038 W Lon 18. Total Depth: MD 20160 19 Flug Back T.D.: MD 20137 20 Depth Bridge Flug Set. MD 12763 3965 GL 18. Total Depth: MD 20160 19 Flug Back T.D.: MD 20137 20 Depth Bridge Flug Set. MD 17 VD 3365 GL 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3366 GL 22. Was well corned? Was DST may 19 Value (Submit analysis) 17 VD 3365 GL 23. Casing and Liner Record (Report all strings set in well) 16. Size Size/Grade Wt. (#R) (MD) 8000 Stage Cementer No. of Skx. & Slurry Vol. 17 VD 20 VG (Submit analysis) 17 VG (MD) 9 G 20 Size (Submit analysis) 17 VG (MD) 17 VG (Submit analysis) 17 VG (MD) 18 VG (Submit analysis) 18 VG (MD) 18 VG	3. Address		, TX 797	02								a code)		9. AI	PI Well No.	30-02	5-44769-0	0-S1	
At surface Lot 3 290FSL 2085FWL 32.001083 N Lat, 103.510878 W Lon Sec. 31 728S R34E Mer NMP At top prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP At 10 prod interval imported being sec. 31 728S R34E Mer NMP 12 Centary or Parish 13 State 14. Date Completed 15. Date Completed 17. Date TD. Back at 20180 17. Date TD. Back at 20180 18. Total Depth: TVD 1763 1775 1775 1775 1775 1775 1775 1775 177	4. Location					ordan	ce with Fe	deral rec	quiremen	its)*				10. F	ield and Po	ol, or E	xploratory	FCAN	
At total depth Sec 20, 17gcS, R34E Mer NAIP At total depth NENW 11FNL 2326FWL 32.021357 N Lat. 1 03.510038 W Lon 12. County or Parish 13. State LEA 14. Date Spundded 15. Date T.D. Reached 16. Date Completed 17/23/2018 18. Total Depth 17/D 12763 19. Plug Back T.D.: MD 20137 12763 20. Depth Bridge Plug Set: MD TVD 12763 19. Plug Back T.D.: MD 20137 12725 Was well cornel. 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17/D 12763 20. Depth Bridge Plug Set: MD TVD 12763 3365 GL 22. State 10. Depth 20. Depth Bridge Plug Set: MD TVD 27. State 27. Sta		ice Lot 3 2	90FSL 2	065FWL 32 Sec	.00106 31 T26	SR3	4E Mer N	IMP					ŀ	11. S	ec., T., R., I	M., or I	Block and	Survey	
At total depth NENW 111FNL 2326FWL 32.021357 N. Lat, 103.510038 W. Lot 14. Date Spaudied 07/23/2018 15. Date 17. Date 2016 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3365 GL. 17. Elevations (DF, KB, RT, GL)* 18. Total Depth MD 20160 19. Plug Back T. D. MD 20137 20. Depth Bridge Plug Set MD TVD 12763 3365 GL. 17. Elevations (DF, KB, RT, GL)* 1	At top p	rod interval n Sec	eported b 30 T265	elow SEN R34E Mer	W 5511 NMP	FSL 2	2275FWL	32.001	780 N L	at, 103.5	10199	W Lon	'						
18. Total Depth: MD		 	W 111F					03.5100											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 23. Was well cored? 24. Was DST run? 25. Was D		06/27/2018 07/23/2018 D & A 🔀 Ready to Prod. 3365 GL																	
23. Casing and Liner Record (Report all strings set in well) Size Size/Grade Wt. (#/ft.) Top (MD) Bottom Top Depth Type of Cement Type of	18. Total D	Depth:				19.	Plug Back	T.D.:					20. Dep	th Brid	ige Plug Se				
Hole Size Size/Grade Wt (#/ft) Top Bottom CMD Depth Type of Cement No. of Sks. & Depth Type of Cement CMD Depth Type of Cement Top Amount Pulled Depth Type of Cement Top Top Top Top Top Top Top Top Top Type of Cement Top	21. Type E 3365 G	lectric & Oth	er Mecha	nical Logs R	ın (Sub	mit co	py of eacl	n)			22.					Yes	(Submit at	ıalysis))
Hole Size Size/Grade WL (#/ft.) Top (MD) Bottom (MD) Cament No. of Sks. & Stury Vol. (BBL.) Cement Top* Amount Bulled	22 Cosing or	u d I iman Daga	md /Done	ut all atrinas	ant in w	·all)						Directi	onal Sur	vey?	□ No [Yes	(Submit at	ialysis)	
17.500	23. Casing a	na Liner Reco	ни (керс	ert au strings			Bottom	Stage	Cement	ter No	of Sk	8	Shurry	Vol					_
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)						1					Cement T	`op*	Amoun	t Paile	i —
8.750	17.500	13.	375 J55	54.5								985				0	/		
24. Tubing Record																	-V-		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)										-	-								
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25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status	24. Tubing	Record																	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth Set (M	ID) P	acker Depth	(MD)	Siz	ze De	pth Set (MD)	Packer I	Depth (MD)	Size	De	pth Set (MI) 1	Packer De	oth (MI	<u>)</u>
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status														<u> </u>		L_			
A) WOLFCAMP 13030 20137 13030 TO 20137 3.000 1532 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 13039 TO 20137 17,789,110 LBS PROPPANT, 294,525 BBLS LOAD FLUID 28. Production - Interval A Date First Producto Date Production BBL MCF BBL Gravity Gravity 09/18/2018 09/22/2018 24					Т								<u> </u>	Τ.			D 6.6:		—
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 13039 TO 20137 17,789,110 LBS PROPPANT, 294,525 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date O9/18/2018 09/22/2018 24 Choke Tbg Press. Csg Press.			10040		2020	Bo			Pertorate			127		_		ODEN		us	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 13039 TO 20137 17,789,110 LBS PROPPANT, 294,525 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Date Tested D9/18/2018 24 D9/18/2018 24 D1 2221.0 4119.0 11342.0 Gas D1 Gas D1 Gas D221.0 4119.0 11342.0 Gas D221.0 40.0 FLOWS FROM WELL Choke Flow, Press. Size Flow, Press. Size Flow, Press. Cag. Choke Size Production - Interval B Date First Test Date Date Test Date Date Date Date Date Date Date Dat		WOLFC	AIVIP		3030		2013/			13030	10 20	137	3.00	~	1332	OFEI	•		—
Diagram Diag										•				+					
Depth Interval Amount and Type of Material																			
13039 TO 20137 17,789,110 LBS PROPPANT, 294,525 BBLS LOAD FLUID 17,789,110 LBS PROPPANT, 294,525 BBLS LOAD FLUID 128,525 BBLS LOAD FLUID 13,525 BBLS LOAD FLUID	27. Acid, F	racture, Treat	ment, Cer	nent Squeez	, Etc.														
28. Production - Interval A Date First Test Produced Date Tested Date Date Tested Date Tested Date Date Flows FROM WELL Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio POW Date First Produced Date Tested Date Tested Production Date Tested Date Tested Production Date Tested Date Tested Date Tested Date Tested Production Date Tested Date Tested Production Date Tested Date Date Tested Date Tested Date Date Tested Date Date Date Date Date Date Date Date											and Ty	pe of Ma	aterial						
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Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Production Date Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date																			_
Produced Date O9/18/2018 O9/22/2018 Z4 Production BBL O221.0 A119.0 D1342.0 A0.0 Corr. API O9/22/2018 Corr. API O1/22/2018 O9/22/2018 O9/22/2018 O9/22/2018 O9/22/2018 O9/22/2018 O1/22/2018 O1/22/	28. Product	ion - Interval	A																_
Og/18/2018 Og/22/2018 24											_			Producti	ion Method				
Size Fivg. SI Press. 2098.0 Rate BBL MCF BBL Ratio 2221 4119 11342 1854 POW 28a. Production - Interval B Date First Test Date Trested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DILDEAU OF LAND MAAN CEMENT															FLOW	S FRO	M WELL		7
28a. Production - Interval B Date First Produced Date Tested Production BBL Oil Gas BBL Corr. API Gravity Gra												Well Sta	inus AC	CEF	7 ED F	-OR	RECO	JRU	Γ
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DILDEAU OF LAND MANTICEMENT		-		Naite		- 1		1				P	ow Wc					1	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DIADEAN OF LAND MAAN CEMENT		ction - Interva	1 B	-	<u> </u>				<u></u>				1	1					\top
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DIADEAN OF LAND MAANCEMENT														Poduct	d Not Nod	7 2	U18	1	Π
	Fiounced	Date	1 62160		BBL	ľ	MCI.	BBL	. [nı. AI I		Giavity		1/	Mol	46	igni.	5	+-
												Well Sta	itus E	URE/	U OF LAN	ID MA	NAGEME	NT	T

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #438783 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Deal annual and Dul: 3/18/2018

28h Decd	uction - Interv	/al C							-			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	l	as as	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	١	Vell Status		 	
28c. Produ	uction - Interv	/al D		<u> </u>	<u> </u>					 		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well Status			
29. Dispos	sition of Gas(Sold, used	for fuel, vent	ed, etc.)	l		<u>1</u>					
		Zones (Ir	nclude Aquife	rs):					31. Fo	ormation (Log) Ma	arkers	
Show tests, i	all important	zones of p	orosity and c	ontents then	eof: Corec e tool ope	l intervals and a n, flowing and	ıll drill-stem shut-in pressı	ures		` .		
	Formation		Тор	Bottom		Description	ıs, Contents,	etc.		Name		Top Meas. Depth
BONE SP BONE SP WOLFCAI	SALT SALT CANYON RING 1ST RING 2ND RING 3RD MP		769 1209 5243 8044 10506 11047 12128 12519		B	ARREN ARREN ARREN JIL & GAS JIL & GAS JIL & GAS JIL & GAS			T(B. Bl B(B)	USTLER OP OF SALT ASE OF SALT RUSHY CANYO ONE SPRING 13 ONE SPRING 31 ONE SPRING 31 /OLFCAMP	ST ND	769 1209 5243 8044 10506 11047 12128 12519
1. Ele		anical Log	gs (1 full set re	- '		2. Geologic	•		3. DSTR	eport	4. Direction	nal Survey
5. Su	nury Notice i	or piuggin	g and cement	vermeation		6. Core Ana	19818		7 Other:			
	by certify that	(Elect	ronic Subm For EOC	ission #4. GRESOU	38783 Verified IRCES INCOR	by the BLM RPORATED AN WHITLO	I Well Inf , sent to OCK on 1	formation S the Hobbs 10/10/2018 (ele records (see atta System. (19DW0025SE) PECIALIST	ached instruction	ns):
					-							
Signa	ture	(Electro	nic Submiss	ion)			Date	10/09/2	018			·
Title 18 Un	J.S.C. Section ited States an	1001 and y false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, mak ents or re	e it a crime for presentations as	any person k s to any matte	nowingly er within i	and willfull ts jurisdiction	y to make to any o on.	department or a	gency

District 1 [625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 67410 Phone: (505) 334-6170 Fax: (505) 334-6170

1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44769	² Pool Code 98097	SANDERS TANK;	POOL Name UPPEK WOLFCAMP
Property Code 32 1 381		Property Name Y 31 FED COM	*Well Number #704H
OGRID No.		Operator Name	Elevation
7377	EOG RE	ESOURCES, INC.	3364'

¹⁰Surface Location North/South line Feet from the East/West line UL or lot no. Township Lot Idn Feet from the Section Range 290' SOUTH 2065 WEST LEA 31 26-S 34-E 3

UL or let no.	Section 30	Township 26-S	34-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 2326 i	East/West line WEST	County LEA
¹² Dedicated Acres 238.30	¹³ Joint or I	nfill 14Co	ensolidation Code	15Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



