

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-03520
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Phillips A State
8. Well Number	1
9. OGRID Number	141402
10. Pool name or Wildcat	Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3643

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fulfer Oil & Cattle Co., LLC

3. Address of Operator
101 E. Panther Ave., PO Box 1224, Jal, NM 88252

4. Well Location
Unit Letter P : 660 feet from the East line and 660 feet from the South line
Section 29 Township 21S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-3-18
Pulled rods & tubing,
Repair tubing leak,
Work on tank battery,
Electric Motor installed and will run by generator

12/3/18 RTS with Generator
24 HR Test 13 BBL water, 1.5 BBL Oil, Gas TSTM.
Casing 2 PSI, Tubing 0.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE Production Supervisor DATE 12/3/18

Type or print name Mike Dennis E-mail address: mdennis918@gmail.com PHONE: 432-940-1890

For State Use Only
APPROVED BY: Maury Brown TITLE AO/I DATE 12/5/2018
Conditions of Approval (if any):

Prospect: **Fulfer oil & cattle co.**
 phillips a state 1

Location:	
Footage:	UL-P, SEC 29, T21S, R35E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

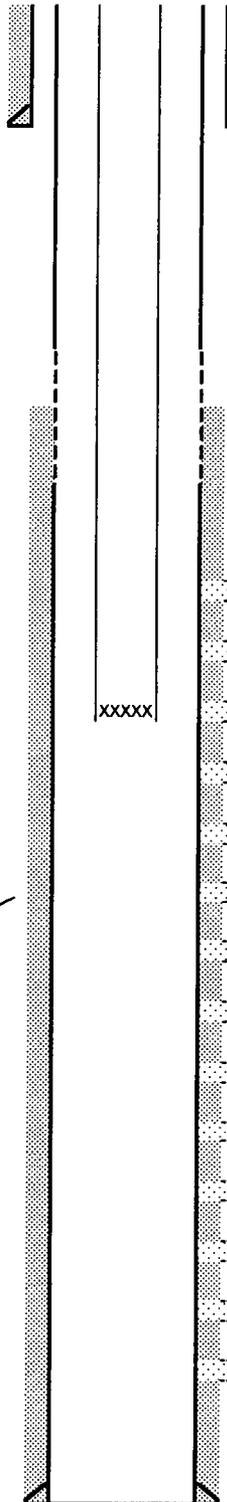
PROPOSED
Wellbore Diagram

Field:
 API No.: 30-025-03520
 Spud Date: 8/1/1957

Hole Size:	15 inches
Surface Casing:	13-3/8" OD
Set @:	105 ft
Cement Lead:	sx
	100.00 ppg cf/sk
Cement Tail:	
TOC:	Surface Circulated

FLINTCOAT:	--	Casing Tally
Est TOC:	ft	CBL Wire Line
Short Joint:	--	Wire Line
Short Joint:	--	Wire Line

Date	History
10/3/2018	MIRU WSU UNLADEN RODS FROM HEAD, REMOVE HEAD, PULL AND LAYDOWN POLISH ROD AND LINER, POH W/ 49 TRIPPLES 5/8" RODS AND 2 SINGLES, AND 12' SUBS, AND 12' PUMP. NIPPLE DOWN WELL HEAD AND INSTALL BOP. PULL OUT OF THE HOLE W/ 121 JTS OF 2-7/8"EUE BRD J55 TUBING, CLEAN OUT THE MUD ANCHOR AND RERUN THE TUBING CHECKING FOR HOLE, NIPPLE DOWN THE BOP NIPPLE UP THE WELL HEAD, PICK UP REDRESSED PUMP AND RIH W/ 2-1/2"X1-1/2"X12' RWBC PUMP, 49 TRIPPLES OF 5/8" RODS AND 2 SINGLES, ADD 12' PONY SUBS, AND THE POLISH ROD, SPACE OUT THE WELL AND HANG THE HEAD AND LADEN THE RODS TO THE HEAD. CALL TESCO FOR ELECTRIC INSTALATION. RIG DOWN THE UNIT.
RTS 12/3/18	THE WELL CAN'T BE PUMPED UNTIL WE GET ELECTRICITY. BUT WELL WAS TESTED BY GENERATOR POWER WELL IS PUMPING 13 BBLS WATER 1.5 BBLS OIL 24 HOUR TEST GAS IS TSTM CSG 2 PSI, TBG 0 PSI



Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
121	2-7/8" EUE BRD J55 TUBING		3,757.00
1	SEAT NIPPLE		1.00
1	SLOTTED MUD ANCHOR		32.00
			0.00
	TOTAL DEPTH		3,790.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"X16" POLISH ROD		16.00
1	12' OF 5/8" GRADE D PONY RODS		12.00
149	5/8" GRADE D SUCKER RODS		3,725.00
1	2-1/2"X1-1/2"X12' RWBC PUMP		12.00
			0.00
	TOTAL DEPTH		3,765.00
			0.00
			0.00
			0.00
			0.00

PBD 3,884
 TD 4,007

Hole Size:	8" inches
Prod. Csg:	5-1/2" OD
Set @:	3,900 ft
Cmt: Lead:	350 sx Poz C
Lead info:	ppg cf/sk
Tail:	sx Poz H
Tail info:	ppg cf/sk

Updated:	By:
	MIKE DENNIS