

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

DEC 05 2018

320 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-26375
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 300\* \*Formerly Turner Tract 2 #30
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, Tx 77210
4. Well Location (Surface) Unit Letter E\_: 1990 feet from the North line and 511 feet from the West line
Section 34 Township 18S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
2) POOH w/ ESP
3) Set CIBP at 4115' and cap with 10' of cement
4) Set CICR at 4085'
5) Squeeze 4092'-4100' with cement
6) Drill out cement and circulate hole clean
7) RIH new ESP
8) ND BOP. NU Wellhead. RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 12/03/2018

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only APPROVED BY: [Signature] TITLE AO/I DATE 12/5/2018
Conditions of Approval (if any):

	<b>City of Hobbs Municipal Code Section 8.44.050 (Existing Well Permit) Application</b>	
<b>Date:</b>	12/03/2018	
<b>Operator:</b>	Oxy Permian Ltd.	
<b>Lease Name:</b>	South Hobbs Unit* *Formerly Turner Tract #2	
<b>Well Name:</b>	300 *Formerly #30	
<b>Well Location:</b>	Section 34, U.L. "E" 1990' FNL & 511' FWL Township 18S; Range 38-E	
<b>Estimated Rig Up Date:</b>	01/10/2018 – 01/30/2018	
<b>Surface equipment add/change:</b>	None	
<b>Description of Procedure:</b>	Rigup Pull production equipment Set plug and cement retainer to isolate perforations at 4100' Drill out cement RIH with ESP equipment Rig down and clean location	
<b>Attachment(s):</b>		
	<b>NMOCD Form</b>	
	<b>Traffic Control Plan</b>	
<b>Local Oxy Contact:</b>	Alfredo Cenicerros	806-215-2385 (day time)
	Josh Schut	701-690-7053 (day time)
	Glen Hubbard	575-631-6881 (day time)
	Oxy Control Room	575-391-4727 (after hours)