

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM15091

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

NOV 28 2018  
**RECEIVED**

6. If Indian, Allottee or Tribe Name

7. Unit or ~~CA Agreement~~ Name and No.  
~~XXXXXXXXXX~~

2. Name of Operator **BTA OIL PRODUCERS LLC** Contact: **KATY REDDELL**  
E-Mail: **kreddell@btaoil.com**

8. Lease Name and Well No.  
**ROJO 7811 27 FEDERAL COM 13H**

3. Address **104 S. PECOS MIDLAND, TX 79701** 3a. Phone No. (include area code)  
Ph: **432-682-3753 Ext: 139**

9. API Well No.  
**30-025-44296-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon**  
 At top prod interval reported below **NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon**  
 At total depth **SWSE 50FSL 2310FEL 32.094402 N Lat, 103.559116 W Lon**

10. Field and Pool, or Exploratory  
**BOBCAT DRAW-UPR WOLFCAMP**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec 27 T25S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **03/18/2018** 15. Date T.D. Reached **07/01/2018** 16. Date Completed  
 D & A  Ready to Prod.  
**09/14/2018**

17. Elevations (DF, KB, RT, GL)\*  
**3344 GL**

18. Total Depth: MD **17360** TVD **12389** 19. Plug Back T.D.: MD **MD** TVD **TVD**

20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1125		945		0	
12.250	9.625 J55	40.0	0	4980		1660		0	
8.750	7.000 P-110	29.0	0	12246		1270		2760	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12700	16965	12700 TO 16965			OPEN - WOLFCAMP
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12700 TO 16965	207,886 FLUID; 9,494,690 LBS 100MEST AND 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/14/2018	09/24/2018	24	→	503.0	627.0	533.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI	4450.0	→	503	627	533	1247	POW	

**ACCEPTED FOR RECORD**  
NOV 17 2018  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #441288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 3/14/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	12700	16965	OIL;GAS;WATER	RUSTLER	1039
				TOP SALT	1406
				BASE OF SALT	4771
				DELAWARE	4953
				BELL CANYON	4986
				CHERRY CANYON	6302
				BRUSHY CANYON	7648
BONE SPRING	9146				

32. Additional remarks (include plugging procedure):

FORMATION LOG MARKERS CONT:  
FIRST BONE SPRING SAND: 10084  
SECOND BONE SPRING SAND: 10830  
THIRD BONE SPRING SAND: 11215  
WOLFCAMP: 12246

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #441288 Verified by the BLM Well Information System.**  
For BTA OIL PRODUCERS LLC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 11/05/2018 (19DMH0012SE)

Name (please print) KATY REDDELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.